

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Dakota Resources Inc	Contact: Joe Bob Jones	
Address: 4914 N Midkiff Midland TX	Telephone No. 432 697 3420	
Facility Name: Midway SWD or New Mexico EX St #2	Facility Type: SWD Battery	
Surface Owner:	Mineral Owner:	Lease No.

### LOCATION OF RELEASE

Unit Letter B	Section 9	Township 17S	Range 37E	Feet from the 330	North/South Line N	Feet from the 1980	East/West Line E	County Lea
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

### NATURE OF RELEASE

Type of Release Tank leak within plastic lined burned facility	Volume of Release 5 bbls	Volume Recovered 0 bbls
Source of Release 8" connection between steel unload tanks	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 0	

If a Watercourse was Impacted, Describe Fully.\*

**RECEIVED**

**By Kellie Jones at 12:58 pm, Oct 29, 2015**


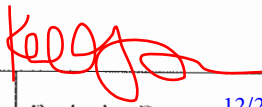
Describe Cause of Problem and Remedial Action Taken.\*

An 8" connection line between the two 'unload' tanks was the original cause of the leak. The leak has been fixed.

Describe Area Affected and Cleanup Action Taken.\*

The tanks will be emptied and cleaned. Then Origin Solutions will apply hydrocarbon consuming microbes and pressure wash facility. After 48 hrs an additional application of microbes will be made. After 7-10 days the affected area will be tested to confirm hydrocarbons were removed and then the facility within the burn will be resurfaced.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Joe Bob Jones	Approved by District Supervisor: 	
Title: Operations Manager	Approval Date: 10/29/2015	Expiration Date: 12/29/2015
E-mail Address: jbj@dakotares.com	Conditions of Approval: Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation required.	Attached <input type="checkbox"/> 1RP-3947
Date: 10/29/2015	Phone: 432 697 3420	

\* Attach Additional Sheets If Necessary

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pKJ1530247355