

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Regency Field Services	Contact: Johnnie Bradford
Address: 600 N. Marienfeld Street	Telephone No. (432) 250-5542 (cell) (817) 302-9812 (off)
Facility Name: 869	Facility Type: Pipeline

Surface Owner:	Mineral Owner:	API No.
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LOCATION OF RELEASE

Unit Letter G	Section 3	Township 21S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude 32 30.7522 N Longitude 103 8.8306 W

NATURE OF RELEASE

Type of Release: Gas Only	Volume of Release: 436.828 Mscf	Volume Recovered: None
Source of Release: Pipeline strike with mechanical equipment.	Date and Hour of Occurrence: 10/26/2015 - unkn	Date and Hour of Discovery: 10/26/2015 unkn
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Not Required < 500 Mscf	
By Whom? N/A	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Watercourse not impacted.

RECEIVED

By JKeyes at 10:31 am, Oct 30, 2015

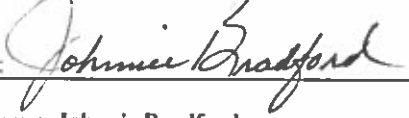

Describe Cause of Problem and Remedial Action Taken.*

The pipeline was struck by an independent contractor digging to install another pipeline in close proximity. Once the pipeline was depressurized, maintenance crews patched the leak. Upon repair completion, the pipeline was purged and placed back into service.

Describe Area Affected and Cleanup Action Taken.*

Due to the fact that no liquids were present, there was no soil clean up to be performed. The bell hole was back filled with un-contaminated spoils removed to uncover the leak initially.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Johnnie Bradford	Approved by Environmental Specialist: 		
Title: Sr. Environmental Specialist	Approval Date: 10/30/2015	Expiration Date: ///	
E-mail Address: johnnie.bradford@energytransfer.com	Conditions of Approval: ///		Attached <input type="checkbox"/> 1RP 3949
Date: 10/27/2015	Phone: (817) 302-9812		

* Attach Additional Sheets If Necessary