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State of New Mexico By JKeyes at 9:19 am, Nov 12, 2015

Energy Minerals and Natural Resources

Revised August 8, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District III

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Name of Company Oxy Permian Ltd. Contact Dusty Wilson Address 6 Desta Drive, Midland, TX 79705 Telephone No. (432) 685-5771 Facility Name Antelope Ridge #011 Facility Type Well location Surface Owner State Mineral Owner API No. LOCATION OF RELEASE	Report Final Re	
Address 6 Desta Drive, Midland, TX 79705 Telephone No. (432) 685-5771 Facility Name Antelope Ridge #011 Facility Type Well location Surface Owner State Mineral Owner API No. LOCATION OF RELEASE	20.025.37524	
Facility Name Antelope Ridge #011 Facility Type Well location Surface Owner State Mineral Owner API No. LOCATION OF RELEASE	20.025.27624	
Surface Owner State Mineral Owner API No. LOCATION OF RELEASE	20.025.27624	
LOCATION OF RELEASE		
	30-043-J/024	
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line C	County	
	•	
	Lea County, NM	
Latitude <u>N 32.26229°</u> Longitude <u>W 103.46425°</u>		
NATURE OF RELEASE	**************************************	
Type of Release Oil and produced water Volume of Release 3 bbls oil, Volume Rec 5 bbls produced water	covered 0 bbls	
Source of Release Over-pressure on a 2" production flow line Date and Hour of Occurrence Date and Hour	our of Discovery	
10/12/2015 Was Immediate Notice Given? If YES, To Whom?	THE RESERVENCE OF THE PROPERTY	
Yes No Not Required Kellie Jones, Jamie Keyes, Tomas Oberding-NM	OCD	
By Whom? Kathy Purvis @ BBC International Inc. Date and Time 10/13/2015 @ 11:05 am Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.	Date and Time 10/13/2015 @ 11:05 am If YES, Volume Impacting the Watercourse.	
Yes No 1 TES, Volume impacting the watercourse.	it i ES, volume impacting the watercootse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*	K (prilities de la principa de la p	
Over-pressure on a 2" production flow line caused 3bbls of oil and 5 bbls of produced water to leak onto the ground. No fluid was repaired/replaced.	is were recovered and the li	
Describe Area Affected and Cleanup Action Taken.*	**************************************	
The affected area is approximately 45' x 10' off location on the southern road. Remediation will be completed in accordance approved by NMOCD.	with the remediation plan	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursual regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releas		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve	e the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, so or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for com-		
federal, state, or local laws and/or regulations.		
OIL CONSERVATION D	OIL CONSERVATION DIVISION	
Signature: Approved by Favironmental Specialist: James W.	· · · · ·	
Printed Name: Dusty Wilson Approved by Environmental Specialist:	ye.	
	01/12/2016	
Title: Environmental Advisor Approval Date: 11/12/2015 Expiration Date	₹ € ;	
F-mil Address: Dusty Wilson@oxy.com Conditions of Angroyal:		
E-mail Address: Dusty_Wilson@oxy.com Conditions of Approval:	Altached []	

Geotagged photos of remediation required.