State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe

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Release Notification and Corrective Action

	OPERATOR Initial Report Final Report				
Name of Company Oxy Permian Ltd.	Contact Dusty Wilson				
Address 6 Desta Drive, Midland, TX 79705	Telephone No. 432-685-5771				
Facility Name MLMU CTB	Facility Type Battery				

Surface Owner Jimmy Doom

Un

Mineral Owner

API No. 30-025-11017

LOCATION OF RELEASE

nit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	5	245	37E					Lca
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Latitude 32.24724 Longitude 103.18388

NATURE OF RELEASE

Type of Release Oil and Produced water	Volume of Release 30 bbls oil, 30 bbls produced water	Volume Recovered 55 bbls of fluid		
Source of Release Lost pressure on the belts of the supplied gas air	Date and Hour of Occurrence Date and Hour of Discovery			
compressor sent the fluid out the vent line and relief valve	10/23/15			
Was Immediate Notice Given?	If YES, To Whom?			
Yes 🗌 No 🛄 Not Required	Kelly Jones, Jamie Keyes			
By Whom? Kathy Purvis @ BBC International	Date and Hour 10/23/15 2:32 pm			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
🔲 Yes 🖾 No				
If a Watercourse was Impacted, Describe Fully,*	RECEIVED			
	By Kellie Jones at	11:22 am, Nov 12, 2015		

Describe Cause of Problem and Remedial Action Taken.*

Lost pressure on the belts of the supplied gas air compressor which sent fluid out the vent line and relief valve caused the spill of 30 bbls oil and 30 bbls produced water. A vacuum truck recovered 55 bbls of fluid.

Describe Area Affected and Cleanup Action Taken,*

The affected area is approximately 200' x 100' on location. Remediation will be completed in accordance with the remediation plan approved by NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local/laws and/or regulations.

	OIL CONSERVATION DIVISION		
Signature: 14 4	Approved by Environmental Specialist:		
Title: Environmental Advisor	Approval Date: 11/12/2015 Expiration Date: 01/12/2016		
E-mail Address: : Dusty_Wilson@oxy.com	Conditions of Approval:		
Date: /1/1/15 Phone:	Site samples required. Delineate and remediate as per MNOCD guides. Geotag		
Attach Additional Sheets If Necessary	photographs of remediation required.		

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