

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Rec'd 11/13/2015

NMOCD Dist 2

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Frontier Field Services, LLC	Contact	John Prentiss
Address	65 Mercado St. Durango, CO. 81301	Telephone No.	575-676-3528
Facility Name	Maljamar Gas Plant	Facility Type	Natural gas processing facility
Surface Owner	Frontier Field Services, LLC	Mineral Owner	API No. N/A

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
3685	14	18S	31E		4,652/1,333		2,533/2,763	Eddy

Latitude 32° 75' 43.16" N Longitude -103° 84' 19.31" W

### NATURE OF RELEASE

Type of Release	Heavy condensate from tank	Volume of Release	est. 14bbl to surface and ≤ 20bbl to subsurface	Volume Recovered	~14bbl of free liquid recovered from surface and ~20bbl excavated
Source of Release	Tank ran-over	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	6/16/15 @ 13:45 hrs
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Kellie Jones- NMOCD Randy - BLM		
By Whom?	Harley Everhart - EHS Technician III	Date and Hour	1/17/15 @ 12:15 hrs		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		
If a Watercourse was Impacted, Describe Fully.*	N/A				


**Describe Cause of Problem and Remedial Action Taken.\*** On 6/16/2015, an oilfield crew discovered a drip-tank running over and a puddle of heavy condensates gathered on the surface. It was determined by Frontier Field Service employee that a grazing cow had used a valve handle to satisfy an itch, while doing so, open the valve feeding the drip tank. The valve was immediately shut and removed to prevent future occurrences. Notifications were made internally to operation's leadership and environmental. Frontier estimated the release to exceed 5bbl and made prompt notifications to NMOCD and BLM. On 6/17/2015 approximately 14bbl of free liquid was recovered from the surface with a hydrovac truck and disposed at an OCD approved facility.

#### Describe Area Affected and Cleanup Action Taken.\*

BLM requested a meeting on 6.19.2015, to discuss additional remediation procedures should they deem it necessary. Therefore, remediation is suspended until further instructions from BLM. On 10/15/15 NMOCD requested, Frontier Field Services to remove an additional 20 cubic yards of soil on the SW Wall.

The cause and conditions of the spill was identified and alleviated. Excavation is now complete, TPH, BTEX, and Benzene are below the levels outlined in "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases". All impacted soils was transported to an OCD approved facility for disposal. This area will now be backfilled with clean soil and a final report with supporting documentation will be sent upon completion.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: <b>Harley Everhart</b>	Approved by Environmental Specialist: <i>MBratcher</i>		
Title: <b>EHS Technician III</b>	Approval Date: 11/16/2015	Expiration Date: N/A	
E-mail Address: <b>heverhart@akaenergy.com</b>	Conditions of Approval: Final Report		Attached <input type="checkbox"/>
Date: 11/12/2015	Phone: 575-513-4922		

\* Attach Additional Sheets If Necessary

1RP-3685