<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 11/19/2015

* Attach Additional Sheets If Necessary

Phone: 575.746.5587

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
							OPERATOR						
							Contact Randy Gladden; Production Foreman						
							Telephone No. 575-513-9463 Facility Type Oil Well						
						· · · · · · · · · · · · · · · · · · ·							
Surface Owner Federal Mineral Owner						Federal API No 30-025-33702							
LOCATION OF RELEASE													
Unit Letter M	Section 24	Township 22S	Range 32E	Feet from the 660	Nort	h/South Line South				County Lea			
Latitude: 32.371731 Longitude: -103.635369 NATURE OF RELEASE													
Type of Rele	ease Oil & p	oroduced water	r release	NAI	UKE	Volume of Release 7.5BBL oil & Volume Recovered 2 BBLS oil							
Source of Release							7.5BBL produced water Date and Hour of Occurrence Date and Hour of Discovery					<u> </u>	
Gauge on tubing line at the wellhead							October 23, 2015 4:00 PM October 23,				3, 2015 4:00 PM		
Was Immediate Notice Given? ⊠ Yes □ No □ Not Required													
By Whom?							OCD: Kellie Jones Date and Hour						
BLM: Assistant Production Foreman Rebecca Jamison OCD: EHS Professional Brett Fulks						BLM: October 24, 2015 7:00 PM OCD: November 18, 2015 4:00 PM							
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse						
If a Watercourse was Impacted, Describe Fully.*							RECEIVED						
N/A Describe Cause of Problem and Remedial Action Taken.* By Kellie Jones at 10:25 am, Nov 23, 2015													
The top of the gauge on the tubing line at the well head blew out resulting in a release. Upon discovery the tubing was closed and the well was shut in immediately to prevent further release. The gauge has been replaced.													
Describe Area Affected and Cleanup Action Taken.* 15 BBLS of oil and produced water mix; approximately 7.5 BBLS oil & 7.5 BBLS produced water was released from the gauge on the tubing line at the wellhead. 4,922.03 sq. ft. was affected. The spill originated at the wellhead and flowed in a northeasterly direction off the pad and into the pasture in two separate streams. Approximately 2 BBLS of oil were recovered via vacuum truck. Environmental Agency has been contacted for remediation.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Sandy Farley						OIL CONSERVATION DIVISION							
Printed Name: Sandra Farley						Approved by Environmental Specialist:							
Title: Field Admin Support						Approval Dat	Approval Date: 11/23/2015 Expiration Date: 01/23/2016						
E-mail Addre	ess: sandy.f	arley@dvn.co	om			Conditions of Site sample	Approval: s required. Deli			Attached	_		
Date: 11/19/2015 Phone: 575.746.5587							remediate as per MNOCD guides. Geotag 1RP-3991						

photographs of remediation required.











