District 1
1625 N. French Dr., Hobbs, NM 88240
District II
81 I S. First St., Ariesia, NM 88210
District III
1000 Rio Brazos Road. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexi Energy Minerals and Natural

By JKeyes at 3:03 pm, Dec 09, 2015

RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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						OPERATOR			☐ Initial Report ☐ Final Report			
Name of Company Oxy Permian Ltd.						·····	Ousty Wilson	Zy Initial Report [] I mar Report				
Address 6 Desta Drive, Midland, TX 79705						Telephone No. (432) 685-5771						
Facility Name Prize Federal #4 Facility Type Battery												
Surface Owner BLM Mineral Owner							API No	. 30-025-3	12436			
LOCATION OF RELEASE												
Unit Letter						th/South Line Feet from the East/			Vest Line	County		
В	28	228	32E						Lea County, NM			
Latitude <u>N 32.36840°</u> Longitude <u>W 103.67753°</u>												
NATURE OF RELEASE												
Type of Release Produced water							Volume of Release 200 bbls Volume Recovered 190 bbls					
Source of Release Injection line rupturing						Date and H	our of Occurrenc	e	Date and Hour of Discovery			
Was Immediate Notice Given? ☐ Yes ☑ No ☐ Not Required						If YES, To Whom?						
By Whom?	Jennifer @	BBC Internation		W. History		Date and Time 11/10/2015						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercou	rca wac Im	pacted, Describe			·a				······································	No. 100 100 100 100 100 100 100 100 100 10		
Describe Cau	se of Proble	m and Remedia	Action	Taken.*	the contribution of the contributions of the contri		77					
An injection line ruptured spilling 200 bbls of produced water onto the ground. A vacuum truck recovered 190 bbls of fluid and the line was replaced.												
Describe Area	Affected a	and Cleanup Act	ion Tak	en.*	**************************************			······································	······································	· · · · · · · · · · · · · · · · · · ·	····	
The affected area is approximately 200' x 250' off location south of the entrance road. Remediation will be completed in accordance with the remediation plan approved by NMOCD and the BLM.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or logal laws and/or regulations.												
	_///					OIL CONSERVATION DIVISION						
Signature:												
Printed Name: Casey Summers Ap							Approved by Environmental Specialist:					
Title: NM Environmental Advisor						Approval Date	12/09/2015	Expiration Date: 02/09/2016				
E-mail Address: casey_summers@oxy.com						Conditions of Approval:			Attached 1			
17-9-15						Discrete site samples required. Delines remediate per NMOCD guidelines.						
	ional Shee	ts If Necessary		C	Geotagged photos recommended. En BLM concurrence/approval.							