<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mex Energy Minerals and Natura

By JKeyes at 9:57 am, Dec 21, 2015

RECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

						OPERA	ГOR		Initi	al Report	\boxtimes	Final Report
Name of Company OGRID Number						Contact						
Yates Petroleum Corporation 25575						Robert Asher						
Address						Telephone No.						
104 S. 4 th Street						575-748-1471						
Facility Name						Facility Type						
Gill BGJ #1						Battery						
Surface Owner Mineral Owner						ADINE						
State Ow	ner		ai Owner	API No.								
State			30-025-37103									
LOCATION OF RELEASE												
Unit Letter L	Section 29	Township 9S	Range 35E	Feet from the		th/South Line Feet from the East/West Line County South 660 West Lea						
Latitude 32.50238 Longitude 103.38888												
NATURE OF RELEASE												
Tours of Dala				IN.	ATURE							
Type of Release Oil						Volume of Release 7 B/O			Volume Recovered 6 B/O			
Source of Release									Date and Hour of Discovery			
Production Tank						12/11/2015; PM 12/11/201						
Was Immediate Notice Given?						If YES, To Whom?						
☐ Yes ☐ No ☒ Not Required						I N/A						
By Whom?						Date and Hour						
N/A						N/A						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
Dump malfunctioned on knockout and sent water to oil tanks causing tank to overflow, causing the release. Vacuum truck(s) and roustabout crews were called.												
	ea Affected	and Cleanup	Action Tal	en.*								
Describe Area Affected and Cleanup Action Taken.* An approximate area of 30'X 20'. The well and valves were closed. This is a bermed and lined battery; the oil was vacuumed up (except for 1 B/O that was												
							pplication of Mic					
Depth to Ground Water: >100' (approximately 135', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water												
Body: >1000', SITE RANKING IS 0. Based on the battery being lined, 85% of the oil recovered and remaining barrel being remediated in-place												
with the gravel, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
(Jes (il.						OIL CONSERVATION DIVISION						
Signature:						A Jon						
Printed Name: Robert Asher						Approved by Environmental Specialist:						
Title: NM Environmental Regulatory Supervisor						Approval Date: 12/21/2015 Expira			Expiration	on Date: ///		
E-mail Addr	ess: boba@	yatespetroleu	Conditions of Approval:			Attache	Attached					
Date: Decen	nber 18, 201	5					nJXK153	-	58			
		ota If Nooga		Phone: 575-7						— PJXK153	355357 9	91