

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

Form C-141  
Revised August 8, 2011

By JKeyes at 3:38 pm, Feb 04, 2016

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	EOG Resources, Inc.	Contact	Zane Kurtz
Address	5509 Champions Drive, Midland, TX 79706	Telephone No.	432-425-2023
Facility Name	Red Hills Nash Unit #603	Facility Type	Oil Well
Surface Owner	EOG Resources	Mineral Owner	EOG Resources
		API No.	30-025-32680

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	6	25S	34E	510	South	660	West	Lea

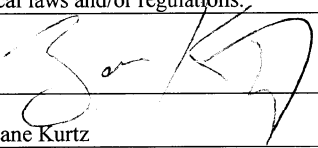

Latitude 32 09' 12.8431" Longitude -103 30' 53.1399"

#### NATURE OF RELEASE

Type of Release	Produced Water Spill	Volume of Release	5-10 bbl/s	Volume Recovered	0
Source of Release	Break in Pipeline (3 inch poly)	Date and Hour of Occurrence	1/30/2016	Date and Hour of Discovery	1/30/2016
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
N/A					
Describe Cause of Problem and Remedial Action Taken.*					
Spill caused by break in 3" underground water transfer line (RHNU 601 going to the RHNU 606 WIW). May be caused by overpressure or weak spot in fusion weld. One call was made Monday, February 1, 2015. Spill area was sampled on Wednesday, February 3, 2016 by Larson and Associates, Inc. to delineate horizontal and vertical impacts. Sample results pending. A work plan will be prepared to remediate impacted area.					
Describe Area Affected and Cleanup Action Taken.*					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

Signature:			
Printed Name:	Zane Kurtz	Approved by Environmental Specialist:	
Title:	Sr. Environmental Rep.	Approval Date:	02/04/2016
		Expiration Date:	04/04/2016
E-mail Address:	zane_kurtz@eogresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	2/4/2016	Phone:	432-425-2023
		Discrete site samples. Delineate and remediate per NMOCD guidelines.	1RP 4150

\* Attach Additional Sheets If Necessary

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pJXK1603556220