RECEIVED State of New Mexic Energy Minerals and Natural F By JKeyes at 9:27 am, Mar 04, 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				50	illia I	$\mathbf{C}, \mathbf{N} \mathbf{M} \mathbf{O} \mathbf{D}$	000					
Release Notification and Corrective Action												
						OPERA	ГOR	🛛 Initi	al Report	Final Report		
Name of Company EOG Resources, Inc.						Contact	Zane Kurtz					
Address 5509 Champions Drive, Midland, TX 79706						Telephone No. 432-425-2023						
Facility Name Ophelia 27 CTB #501H						Facility Type CTB						
Surface Owner EOG Resources, Inc. Mineral Owner					EOG Resources, Inc. API No. 30-025-42044			12044				
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the	East/West Line	County			
G	27	26S	33E	2,420	N		1,625	E	Lea	ľ		
	1											
	1											

Latitude 32.0151 Longitude -103.5570

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 120 bbls	Volume Recovered 60 bbls	
Source of Release Steel elbow on inlet to Heater failed	Date and Hour of Occurrence	Date and Hour of Discovery	
	2/29/2016 N/A	2/29/2016	
Was Immediate Notice Given?	If YES, To Whom? Antonio Gonzales		
X Yes No 🗌 Not Required			
By Whom? Flowback hand	Date and Hour 2/29/2016		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.		
🗌 Yes 🖾 No	N/A		

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

4" Poly line split on the discharge side of waste transfer pump flowback hand was able to turn off equipment and isolate the line. Trucks were sent to vacuum standing fluids. The line was repaired.

Describe Area Affected and Cleanup Action Taken.*

Approximately 120 BBL's of produced water were released and 60 BBL's were recovered. The unrecovered barrels of produced water ran onto the site's caliche pad and into pasture. Assessment and excavation of the impacted soil will take place in the near future.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

and the second s	OIL CONSERVATION DIVISION				
Signature: Jan 1 Printed Name: Zane Kurtz, EOG Resources	Approved by Environmental Specialist:				
Title: Sr. Environmental Rep.	Approval Date: 03/04/2016	Expiration D	Date: 05/04/2016		
E-mail Address: zane_kurtz@eogresources.com	Conditions of Approval: Discrete site samples only. Delineate	Attached			
Date: 3-1-2016 Phone: 432-425-2023	per NMOCD guidelines.		1RP 4198		

Attach Additional Sheets If Necessary