<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## Energy Minerals and Natural

**RECEIVED** State of New Mexic By JKeyes at 7:28 am, Mar 09, 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

		OPERATOR								
Name of Company DCP Midstream, Ll		Contact Jon Bebbington								
Address 10 Desta Drive, Suite 400 Wes		Telephone No. 432-620-4207; 432-413-3601								
Facility Name V-3-7-2 Sweet Gas Pipe	Facility Type Gas Pipeline									
Surface Owner Smith Ranch Mineral Owner					API No.					
LOCATION OF RELEASE										
Unit Letter Section Township Rar 32 19S 32E	-	North/	South Line	Feet from the	East/\	West Line	County Lea			
Latitude 32.61789 Longitude -103.79030  NATURE OF RELEASE										
Type of Release: Condensate/ Gas				e, 2.33 MCF Gas	Volume Recovered					
Source of Release Gas Pipeline				Date and Hour of Occurrence			Date and Hour of Discovery 2-19-3016 12:00			
Was Immediate Notice Given?				Whom?			3 1 2 1 3 3			
☐ Yes ☐ No ☒ Not Required										
By Whom?				Date and Hour						
Was a Watercourse Reached? ☐ Yes ☒ No				If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
DCP Midstream's V-3-7-2 8-inch steel sweet gas pipeline was reported to have a blowing leak. DCP's construction crew was dispatched to										
depressurize and repair the line.										
Describe Area Affected and Cleanup Action Taken.*										
An estimated six bbls of condensate leaked from the line and impacted a 30' x 50' area on private land. DCP will vacuum up free liquids and remediate the area.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.										
Λ h n a		OIL CONSERVATION DIVISION								
Signatura: () 1) 15 b-										
Signature: V V V V				Approved by Environmental Specialist						
Printed Name: Jon D. Bebbington	Approved by Environmental Specialist:									
Title: Princ. Environmental Engineer			Approval Da	pproval Date: 03/09/2016 Expiration Date: 05/09/2016						
E mail Addungs, idhabbin stan @dan ili			C 4!4!	C A						
2-7.16				Conditions of Approval:  Discrete site samples only. Delineate and remediate or NMOCD guidelines. Geotagged photos of						