<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexi

RECEIVED Energy Minerals and Natura By JKeyes at 10:18 am, Apr 27, 2016

Oil Conservation Division 1220 South St. Francis Dr. Sonto Eo NM 97505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NW 87505													
Release Notification and Corrective Action													
							OR		✓ Initial	Report		Final Report	
Name of Company: ConocoPhillips							Contact: Joseph McLaughlin						
							Telephone No. 806-567-2790						
Facility Name: Buck Federal CTB							Facility Type: Central Tank Battery						
Surface Owner: NMOCD Mineral Owner:									API No.				
				LOCA	TION	NOF RELEASE							
									West Line County				
P 17 26S 32E North								West		LEA			
Latitude N32°2'14" Longitude W103°41'48"													
NATURE OF RELEASE													
Type of Release: Produced Water Spill							Release: 16 BBL		Volume Recovered: 15 BBLS				
Source of Release: Produced Water tank over flow (see Lat/Long above).							Hour of Occurrence 6 04:00 am	ce	Date and Hour of Discovery 04/23/2016 04:40 am				
Was Immediate Notice Given?							Whom?		04/23/201	10 07.70 a	1111		
☐ Yes ☐ No ☐ Not Required													
By Whom? Joseph McLaughlin							Date and Hour: 04/25/2016 07:10 am						
Was a Watercourse Reached? ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse.						
If a Watercou	ırse was Im	pacted. Descri	be Fully.	ķ									
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
Describe Ar	ea Affecte	d and Cleanu	ıp Action	Taken.*									
A 16 BBL Produced Water release occurred on the ConocoPhillips Buck Federal CTB located in Lea County, New Mexico: Upon arrival to location MSO noticed fluids inside the containment area. During closer inspection noticed that water was over flowing from the top of the tank. MSO shut down the pumps and contacted vacuum trucks for liquid recovery. Once the pumps were off and the area deemed safe, the water hauler on location recovered the produced water in containment. The leak resulted in approximately 16 BBLs of produced water spilled to containment (with 15 BBLs recovered). Location will be remediated in accordance with NMOCD and COPC policies with confirmation soil samples.													
regulations a public health should their or or the environ	Il operators or the envir operations h nment. In a	are required to conment. The ave failed to a	report ar acceptand dequately CD accep	nd/or file certain ince of a C-141 report investigate and incertain incertains and incertain incertains and incertain incertai	elease rort by the emediat	otifications a e NMOCD m e contaminat	knowledge and und perform correct parked as "Final Right too that pose a three the operator of	ctive acti deport" d reat to gr	ions for relations for relations for relations from the count water	eases which leve the ope c, surface w	h may erator (vater, h	endanger of liability numan health	
							OIL CON	SERV	ATION	DIVISI	ON		
Joseph McLaughlin													
Signature:						Approved by Environmental Specialist: Jan Phys							
Printed Name: Joseph McLaughlin													
Title: HSE						Approval Date: 04/27/2016 Expiration Date: 06					27/201	6	
E-mail Addre	ess: Joe.P .	.McLaughl]	Conditions of Approval: Discrete samples only. Delineate and remediate per NMOCD guidelines. Attached 1RP 4262									

Phone:806-567-2790

Date: 04/26/2016