State of New Mexico By JKeyes at 7:36 am, May 16, 2016 Energy Minerals and Natural R

Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No. 30-025-04861

Santa H	-'e, NM 87505						
Release Notification and Corrective Action							
	OPERATOR	Initial Report	🛛 Final Report				
Name of Company Key Energy Services, LLC	Contact Bobby Sisson						
Address 1301 McKinney Street, Suite 1800, Houston, TX	Telephone No. 806-401-4349						
77010							
Facility Name Atha SWD	Facility Type SWD						

Surface Owner Dasco & McCasland

LOCATION OF RELEASE

Mineral Owner Dasco & McCasland

Unit Letter M	Section 31	Township 21S	Range 36E	Feet from the 660'	North/South Line South Line	Feet from the 660°	East/West Line West Line	County Lea

Latitude 32^o 42' 99.3" N Longitude 103^o 31' 03.9' W

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 5 bbl.	Volume Recovered 5 bbl.				
Source of Release Fiberglass flowline	Date and Hour of Occurrence	Date and Hour of Discovery				
	04/26/2016 08:50 am	04/26/2016 08:50 am				
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🔲 No 🖾 Not Required						
By Whom?	Date and Hour					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No	n/a					
If a Watercourse was Impacted, Describe Fully.*						
Not applicable.						
Describe Cause of Problem and Remedial Action Taken.*						
A leak coming from a fiberglass flowline caused by soil settling spilled o	nto the location.					
A teak coming from a noergiass frow the caused by son setting spined onto the rocation.						
Describe Area Affected and Cleanup Action Taken.*						
Standing fluids were immediately picked up using a vacuum truck. Fiberg	lass flowline has been repaired. No fi	arther action required				
I hereby certify that the information given above is true and complete to t	he heet of my knowledge and understa	nd that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERVATION DIVISION					
6 DILE I	OIL COMBLE	ATTON DIVIDION				
Signature: Jac Bobby Jisson						
0	Approved by Environmental Specialist:					
Printed Name: Bobby Sisson						
Titla Area Disaster	05/16/2016	Eurimetian Data: 07/16/2016				
Title: Area Director	Approval Date: 05/10/2010	Expiration Date:				
E-mail Address: bsisson@keyenergy.com	Conditions of Approval:	_				
	Discrete samples only. Delineate and re	Attached				
	MOCD guidelines.	1RP 4279				

* Attach Additional Sheets If Necessary

RECEIVED