

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

By JKeyes at 7:34 am, Jun 06, 2016

Accepted as Initial Only

Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☒ Final Report

Name of Company	Devon Energy Production Company	Contact	Randy Gladden, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-513-9463
Facility Name	North Thistle 34 State Com 1H	Facility Type	Oil
Surface Owner State	Mineral Owner State	API No 30-025-42465	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	34	22S	33E	330	South	435	West	Lea

Latitude: 32.341787316 Longitude: -103.56725354

NATURE OF RELEASE

Type of Release Spill	Produced water	Volume of Release	725 BBLS	Volume Recovered	725 BBLS
Source of Release	Water tanks	Date and Hour of Occurrence	5/31/2016 @ 10:30pm	Date and Hour of Discovery	5/31/2016 @ 10:30pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD-Jamie Keyes BLM Shelly Tucker		
By Whom?	Hubert Perry, Production Foreman & David Simmons Asst. Production Foreman	Date and Hour	OCD- 5/31/16 @ 10:35pm BLM- 5/31/16 @ 10:35pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

Lightning struck a group of produced water tanks, resulting in damage which caused a produced water release. The well was immediately shut in and all valves on both tubing and casing at well head were closed. All fluid dumps on separators were closed and electrical power was shut down. Clean up and repairs planned.

Describe Area Affected and Cleanup Action Taken.*

725 BBLS of produced water was released from three water tanks into the surrounding lined containment. Approximately 725 BBLS produced water was released into the lined containment. None of the released fluid left pad. The liner was checked for holes. No holes were found in the liner. Vacuum truck recovered 725 BBLS of produced water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sarah Gallegos-Troublefield	OIL CONSERVATION DIVISION		
Printed Name: Sarah Gallegos-Troublefield	Approved by Environmental Specialist:		
Title: Field Admin Support	Approval Date: 06/06/2016	Expiration Date: 08/06/2016	
E-mail Address: Sarah.Gallegos-Troublefield@dv.com	Conditions of Approval: Discrete samples only. Delineate and remediate per NMOCD guidelines.		Attached <input type="checkbox"/> IRP 4302
Date: 6/1/2016 Phone: 575.748.1864			

* Attach Additional Sheets If Necessary

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