District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico By Kristen Lynch at 2:00 pm, Aug 12, 2016 Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Devon Energy Production Company	Contact Matt Nettles, Production	on Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575.513-5767		
Facility Name Tomcat 8 Federal 1	Facility Type Oil Well		
Facility Name Tomcat 8 Federal 1	Facility Type Oil Well		

Surface Owner Federal

Mineral Owner Federal

API No 30-025-38367

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Р	8	238	32E	950	FSL	570	FEL	Lea

Latitude: 32.3143768

Longitude: -103.690033

RECEIVED

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered			
Produced Water (PW)	6BBLS	5BBLS			
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery			
Valve on flowline	8/4/2016 @ 9:47AM	8/4//2016 @9:47AM			
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🗌 No 🗌 Not Required	BLM-Shelly Tucker				
	OCD-Mike Bratcher				
By Whom?	Date and Hour				
Leonard Aguilar, Assistant Production Foreman	BLM- 8/4/2016 @ 11:18AM				
	OCD- 8/4/2016 @ 11:22AM				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse				
🗌 Yes 🖾 No	N/A				
If a Watercourse was Impacted, Describe Fully.*					
N/A					

Describe Cause of Problem and Remedial Action Taken.*

6 BBLS of PW was released due to damage on the 1/4 inch valve on the flowline. The 1/4 inch nipple appeared to have been stepped on by a cow due to cow tracks found around the wellhead. The line was isolated to prevent further release. The valve and bull plug were replaced. Repairs were made and flowline returned to service.

Describe Area Affected and Cleanup Action Taken.*

6 BBLS of PW was released. The release flowed in a Southeastern direction originating near the wellhead. The size of the affected area was approximately 20ft by 20ft. No released fluid left pad. 5 BBLS of PW was recovered via vacuum truck. An environmental company will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dana DeLaRosa	<u>OIL CONSE</u>	Approved by Environmental Specialist:		
Printed Name: Dana DeLaRosa	Approved by Environmental Speci			
Title: Field Admin Support	Approval Date: 8/12/2016	Expiration D	Expiration Date: 10/12/2016	
E-mail Address: dana.delarosa@dvn.com	Conditions of Approval: Discrete Samples Only Delineate a	Conditions of Approval: Discrete Samples Only Delineate and Remediate		
Date: 8/8/2016 Phone: 575.746.5594 * Attach Additional Sheets If Necessary	per NMOCD Guidelines; Ensure B Concurrence /Approval	LM	1RP-4394 nKL1622549584	

pKL1622549939









