District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised August 8, 2011

**Release Notification and Corrective Action** 

				0	PER	ATOR		] Initi	al Report	☐ Final Report	
Name of Company DCP Midstream, LP						Contact Hack Conder					
Address 10 Desta Drive, Suite 400 West						Telephone No. 432-557-1127					
Facility Name Lovington Compressor Station						Facility Type Natural Gas Compressor station					
Surface Owner State of New Mexico Mineral Owner						API No.					
LOCATION OF RELEASE											
Unit Letter	er Section Township Range Feet from the 31 16S 37E			Feet from the	North	/South Line	Feet from the			County LEA	
Latitude N32		l .		gitude W-103°	17.748	8'	<u> </u>				
NATURE OF RELEASE											
Type of Release: Raw Natural Gas, Condensate										Recovered 0 bbl	
Source of Release Environmental Sump									Hour of Discovery		
Was Immediate Notice Given?						8-18-2016 1500 8-18-2016 If YES, To Whom?					
was immedi	ate Notice C		Yes [	No Not R	equired		wnom?				
By Whom?						Date and Hour					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes ⊠ No											
If a Watercourse was Impacted, Describe Fully.* N / A											
Describe Cause of Problem and Remedial Action Taken.*											
On August 18, 2016 a DCP construction technician was evaluating an existing fiberglass sump when he identified a breach in the inner and outer walls of the sump near the top. Oil impacted soils were observed around the outer wall.											
							the 10 foot by 10	foot sum	n area and	analyzed for BTEX_TPH and	
	Describe Area Affected and Cleanup Action Taken.* Discrete samples were taken of the 10 foot by 10 foot sump area and analyzed for BTEX, TPH and chlorides for delineation. Impacted soil was stockpiled on plastic. The final depth of soil removed was fourteen feet. Impacted soil was sampled and										
										of the 10 X 10 sump	
	excavation was delineated resulting in a 21 X 21 excavation 3 feet BGS. Once cleanup criteria were met, a verbal approval of clean-up was approved by NMOCD and the excavation was backfilled with clean soil. DCP installed a new sump an a 18 feet secondary containment was constructed.										
										ent was constructed.	
										eases which may endanger	
										eve the operator of liability	
										, surface water, human health	
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations.										DIVICION	
						OIL CONSERVATION DIVISION					
Signature:	4D Pour	der									
Signature: 747 Conder						Approved by Environmental Specialist:					
Printed Nam	e: Hack Co	nder									
Title: Compliance Coordinator						Approval Date: Expir			Expiration 1	ration Date:	
E-mail Addre	ess: Hcond	er@dcpmidstr			Conditions of Approval:				Attached		
Date: 10	)-26-2016		Ph	one: 432-557-11	27						

<sup>\*</sup> Attach Additional Sheets If Necessary

## <u>DCP Lovington Compressor Station Environmental Sump Condensate Release</u> <u>Cleanup Plan/ Closure Report</u>

As stated in the initial C-141, DCP's Lovington Compressor Station double wall environmental sump was breached at some time prior to the release reporting date of August 18, 2016. The sump is located at N32° 52.313′, W-103° 17.748′. A DCP construction technician discovered a hole in both the inner and outer wall and observed oil stained earth around the outer wall of the sump. The station has been offline for several years and is in the process of being brought back into service. A new environmental sump will be installed at the same location following cleanup.

The DCP removed the existing sump, clean it out, and store it temporarily at Linam Gas Plant until it can be properly disposed of. Discrete samples were taken of the 10 foot by 10 foot sump area and analyzed for BTEX, TPH and chlorides for delination. Impacted soil was stockpiled on plastic. The final depth of soil removed was fourteen feet. Impacted soil was sampled and transported by DCP to the Sundance Paraboe facility in Eunice, NM for disposal. BTEX and TPH values must be below cleanup criteria prescribed in *Guidelines for Remediation of Leaks, Spills, and Releases* (1993) authored by the New Mexico Oil Conservation Division and is a function of groundwater depth and distance to water wells and surface water bodies. The depth to groundwater is understood to be 50 to 100 feet; there are no known domestic water wells within 200 feet, and no water bodies within 1000 feet. Therefore the cleanup criteria are as follows:

Benzene <10 ppm BTEX <50 ppm TPH <1000 ppm Chlorides <500 PPM

The surface area around the sump outside of the 10 X 10 sump excavation was delineated resulting in a 21 X 21excavation 3 feet BGS. Once cleanup criteria were met, a verbal approval of clean-up was approved by NMOCD and the excavation was backfilled with clean soil. DCP installed a new sump and a 18 feet secondary containment was constructed. A final C-141 form is attached for OCD review and will include a narrative of cleanup activities, analyticals, a diagram of impacted area.

## Initial Sampling





