Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action OPERATOR

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Final Report

Initial Report

Name of Co						Contact Haskell Conder				
		ve, Suite 40	0 West			Telephone No. cell 432-557-1127				
Facility Nat	me Zia II	Gas Plant			Facility Type Natural Gas Gathering Pipeline					
Surface Owner BLM Mineral Owner						API No.				
				LOCATI		DE DEL EA	SE			
Unit Letter	Section 19	Township 19S	Range 32E	LOCATI Feet from the		South Line	Feet from the	East/West Line	County Lea	
atitude 32.6	442]]	Longitud	e -103.8069			I			
ATURE OF	RELEAS	F								
Type of Release: Produced Water, condensate					8 bbl cond	Volume of ReleaseVolume Reco8 bbl condensate25 bbl22 bbl produced water		Recovered		
Source of Release North Trunk Line						10:30	Iour of Occurrence	Date and Hour of Discovery 01-17-17		
Was Immediate Notice Given?							If YES, To Whom? Olivia Yu at NMOCD			
By Whom? Haskell Conder							Date and Hour 01-17-17 15:30			
Was a Watercourse Reached?						If YES, Vo	If YES, Volume Impacting the Watercourse.			
		pacted, Descr		_						
Describe Are	es were crea	ted to contain and Cleanup	Action Tal		t was di	RE	CEIVED	barrels were recov	ered. 1, Feb 15, 2017	
and regulation endanger put operator of li surface water	ns all opera olic health o ability shou r, human he	tors are requi or the environ and their operation alth or the environ	red to reponent. The total to reponent. The total tota	ort and/or file cert acceptance of a C failed to adequat	ain rele C-141 re ely inve IOCD a	ase notificatio eport by the N estigate and re cceptance of a	ns and perform co MOCD marked a mediate contamir	orrective actions for s "Final Report" d nation that pose a t	rsuant to NMOCD rules or releases which may oes not relieve the hreat to ground water, perator of responsibility	
							OIL CONSE	ERVATION D	DIVISION	
Signature: Haskell Conder						Approved by	Approved by Environmental Specialist:			
Printed Name: Haskell Conder						Approval Date: 2/15/2017 Expiration Date:				
						Conditions of	f Approval:		Attached 🚺	
Date: 01	1-17-17		Phor	ne: 432-557-1127		se	ee attached	urecuve		

fOY1704637153

1RP-4604

nOY1704637529

pOY1704638055

* Attach Additional Sheets If Necessary

State of New Mexico
nergy Minerals and Natural Resources

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _01/17/2017_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number __1R-_4604_ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _3/15/2017_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C_6 thru C_{36}), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us