<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR Initial Report I Final Repo										
Name of Company: Penroc Oil Corporation Contact: M.Y. Merchant										
Address: 15	15 W Call	e Sur, Ste	174, Hobbs	s, NM 88241		Telephone No. 575-492-1236				
Facility Name: State E 10 Strawn Tank battery						Facility Type: Tank Battery				
2						ry State of New Maying ADI No. 20,025, 20516				
Surface Owner State Mineral Owner: State of New Mexico API No. 30-025-30516										
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North/South Line		Feet from the	East/West Lin	e County	
0	17	22S	36E	330	South		660	East	Lea	
Latitude_32.385930Longitude103.285105 NAD83										
-										
NATURE OF RELEASE										
Type of Release: Oil						Volume of Release 10 bo Volume Recovered 5 bo Date and Hour of Occurrence Date and Hour of Discovery				
Source of Release: Oil Tank - picture attached						08/23/17 6:30 a.m.			8/23/17 7:00 am	
Was Immediate Notice Given? If YES, To Whom?									7.00 um	
Yes No Not Required										
By Whom? Date and Hour										
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.				
☐ Yes ⊠ No							No			
If a Watercourse was Impacted, Describe Fully.*										
No.										
NO INC										
By Olivia Yu at 12:16 pm, Sep 06, 2017										
Describe Cause of Problem and Remedial Action Taken.*										
Describe Cause of Froblem and Remedia Action Taron.										
As the attached picture shows, a hole in the bottom of a 500 bbl oil tank caused the leak. It has been raining heavily before and after the leak. Vacuum										
truck immediately transferred oil from leaking tank to a good tank.										
Describe Are	a Affected	and Cleanu	n Action Tal	zen *						
Describe Area Affected and Cleanup Action Taken.* 2 ft wide, 150 ft long effected. Due to heavy rains before and after the leak, efforts were made to transfer oil from leaking tank to good tank. Oil soaked										
area was dragged and clean dirt was spread.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state,	or local lav	ws and/or re	egulations.							
						OIL CONSERVATION DIVISION				
Signature: Approved by Environmental Specialist:									\sim 1/	
Signature:						Approved by Environmental Specialist.				
Printed Name: M.Y. Merchant									U	
							9/6/2017			
Title: President						Approval Date: Expiration Date:				
E-mail Address: mymerch@penrocoil.com Conditions of Approval:										
2-man Address. mymerene pemocon.com						see attached directive				
Date: 09	/05/2017		Phone: 57	75-492-1236		See all		1176		
				724944823		RP-4802				
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nOY1724945103

pOY1724945575



Operator/Responsible Party,

The OCD has received the form C-141 you provided on _9/5/2017_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _1RP-4802__ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _10/6/2017_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

