District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NOY1828934361
District RP	1RP-5235
Facility ID	
Application ID	pOY1828933858

Release Notification

Responsible Party

Responsible	Party: Con	ocoPhillips		OGRID:	217817	
Contact Name: Matthew Oster		Contact Te	elephone: 575-745-	 1937		
Contact emai	il: Matthe	ew.oster@conoc	ophillips.com	Incident #:	(assigned by OCD)	
Contact mail		15 West Lond		NM 88256		
			Location	of Release So	ource	
Latitude 32.	.011286 N		(NAD 83 in dec	Longitude _cimal degrees to 5 decim	103.373820 W	32.02026,-103.627301
Site Name:	Zia Hills F	ederal Com 401	H	Site Type:	Drilling	
Date Release Discovered: 10/03/18		API# (if app		660-00-X1		
Unit Letter	Section	Township	Range	Coun	ty	
В	25	26S	32E	LEA		Federal minerals
Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name:						
			Nature and	l Volume of I	Release	
				calculations or specific	justification for the volume	
Crude Oil	1	Volume Release	d (bbls)		Volume Recovered	(bbls)
Produced Water Volume Released (bbls)			Volume Recovered	(bbls)		
Is the concentration of total dissolved solids (T in the produced water >10,000 mg/l?		, ,	Yes No			
Condensate Volume Released (bbls)			Volume Recovered	(bbls)		
Natural Gas Volume Released (Mcf)			Volume Recovered	(Mcf)		
■ Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Rec	covered (provide units)		
60 bbls of 9.3 ppg Water Based Mud (Brine)		d Mud (Brine)	In proces	SS		
being transfer	n mud tank a red from the	drilling rig's mud pi	ts to a mud tank in	secondary containr	ment. Approximately 18	3 ppg Water Based Mud. WBM was 80 bbls was transferred from the rig 60 bbls to spill into the containment.

Unbeknownst to the personnel conducting the fluid transfer, the fluid leaked out of the secondary containment through two small tears in the liner. This allowed the fluid to flow parallel to the backside of the containment while remaining on the drilling pad. Some fluid ran off the pad and onto the adjoining BLM property, flowing approximately 192 feet perpendicular to the pad. I used a Spill Volume Calculator (attached to email) that was provided to me by our Environmental Department to estimate the volume of fluid that flowed onto BLM property, at 4.28 bbls.

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District RP	1RP-5235		
Facility ID		1	
Application ID	pOY182893	3858	

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	Volume of release exceeds 25 bbls
X Yes ☐ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
No	
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
➤ The source of the rele	ease has been stopped.
★ The impacted area has	s been secured to protect human health and the environment.
■ Released materials have a released material or released materials have a released material or released materials.	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
	d above have <u>not</u> been undertaken, explain why:
All lidius on the drilling pad	have been contained, however, the fluid that ran off of the pad and onto the BLM property has not yet been remediated.
has begun, please attach	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environi	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Matthew	Oster Title: Sr. HSE Specialist
Signature: <u>Matthew L</u>	. Oster Date: <u>10/04/2018</u>
email: Matthew.oster@cond	ocophillips.com Telephone: <u>575-745-1937</u>
OCD Only	
RECEI	D 4
Received by: By Oliv	ia Yu at 9:03 am, Oct 16, 2018 Date:

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:		
Signature:	_Date:	
email:	Telephone:	
OCD Only		
OCD Only		
Received by:	Date:	

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Remediation Plan

Remediation Plan Checklist: Each of the following items must	be included in the plan.
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation poi □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29 □ Proposed schedule for remediation (note if remediation plan to the content of the content of	9.12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be co	onfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around deconstruction.	production equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human hea	Ith, the environment, or groundwater.
rules and regulations all operators are required to report and/or file	acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	
email:	Telephone:
OCD Only	
Received by:	
Approved	of Approval
Signature:	Date:

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Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

☐ A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.	
Closure Approved by:	Date:	
Printed Name:	Title:	