

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 10040
5. Indicate Type of Lease STATE FEE
6. State Oil / Gas Lease 806510

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER RECOMPLETION

7. Lease Name or Unit Agreement Name
E. A. STICHER

2. Name of Operator CHEVRON USA INC
8. Well No. 3

3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG

4. Well Location
Unit Letter K : 1830 Feet From The SOUTH Line and 1830 Feet From The WEST Line
Section 4 Township 22S Range 37E NMPM LEA COUNTY

10. Date Spudded 2/11/2004
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 2/24/2004
13. Elevations (DF & RKB, RT, GR, etc.) 3435' GL
14. Elev. Csghead

15. Total Depth 8030'
16. Plug Back T.D. 5455'
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3746-3888' GRAYBURG
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CBL/CCL
22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	44.5#	153'	17"	150	
9-5/8"	36#	2860'	11-1/4"	1400	
7"	23#	8030'	8-1/4"	150	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3738'	

26. Perforation record (interval, size, and number)
3746-54, 3760-66, 3770-76, 3784-88, 3794-99, 3802-08, 3813-19, 3824-29, 3835-43, 3846-54, 3860-64, 3870-73, 3876-82, 3885-88, (78' & 312 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3746-3888' ACIDIZE W/3500 GALS 15% ANTI-SLUDGE
FRAC W/70,300 GALS YF135 & SAND

28. PRODUCTION

Date First Production 3/12/2004 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD.

Date of Test 3-12-04 Hours tested 24 HRS Choke Size 64 Prod'n For Test Period Oil - Bbl. 12 Gas - MCF 63 Water - Bbl. 0 Gas - Oil Ratio 5228

Flow Tubing Press. 50 Casing Pressure 50 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/16/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375