

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-31745 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Max Gutman
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2. Name of Operator HANSON OPERATING COMPANY, INC.	8. Well No. #11
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3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515	9. Pool name or Wildcat Blinebry Oil & Gas
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4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 19 Township 22 South Range 38 East NMPM Lea County

10. Date Spudded 10/29/1996	11. Date T.D. Reached 01/20/1993	12. Date Compl. (Ready to Prod.) 11/06/1996	13. Elevations (DF& RKB, RT, GR, etc.) 3344.6' GR	14. Elev. Casinghead
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15. Total Depth 7507'	16. Plug Back T.D. 7235'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-7507'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5440' - 5963' Blinebry	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run CNL, DLL, ML/GR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	379'	17 1/2"	350	25 sacks
8 5/8"	24# & 32#	2540'	12 1/4"	1175	150 sacks
5 1/2"	17#	7504'	7 7/8"	1445	100 sacks

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7097'	

26. Perforation record (interval, size, and number) 5440' - 5963' 51 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5440' - 5963'</td> <td>6000 gal 20% acid, 160,000# 16/30 sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5440' - 5963'	6000 gal 20% acid, 160,000# 16/30 sand		
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5440' - 5963'	6000 gal 20% acid, 160,000# 16/30 sand						

28. PRODUCTION

Date First Production 11/06/1996	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 1 1/2" X 2 1/2" X 16'	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 11/30/1996	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 88	Water - Bbl. 10	Gas - Oil Ratio 9778/1
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Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 88	Water - Bbl. 10	Oil Gravity - API - (<i>Corr.</i>) 38.3
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carol J. Garcia Printed Name **Carol J. Garcia** Title **Production Analyst** Date **04/02/2004**

E-mail Address **hanson@dfn.com** **2A Wanta Granite Wash**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2556'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2594'	T. Devonian	T. Menefee	T. Madison
T. Queen 3371'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3925'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5122'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5143'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5511'	T. Gr. Wash 7273'	T. Morrison	T.
T. Tubb 6059'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6273'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2556	2556	Salt, Sand, Shale				
2556	4900	2344	Dolomite				
4900	5100	200	Limestone				
5100	6560	1460	Dolomite				
6560	7273	713	Dolomite, Limestone				
7273	TD	234	Granite Wash				