

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-36568
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name:
Mayfly 14 State

2. Name of Operator
EOG Resources Inc.

8. Well No.
10

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

9. Pool name or Wildcat
Shoe Bar; Strawn, Northwest

4. Well Location
 Unit Letter **K** : **1650** feet from the **South** line and **1650** feet from the **West** line
 Section **14** Township **16S** Range **35E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3980 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 4/13/04 TD well @ 11520'.
- 4/15/04 Ran 278 jts 5 1/2", 17#, N-80 production casing set @ 11517'.
Cemented w/ 810 sx Premium lead, 660 sx 50:50 POZ tail.
Ran temp survey, TOC @ 4360'. Released rig.
- 4/22/04 Tested casing to 3000 #. Test OK.
Perforated w/ 4" gun, 1 SPF, 120 degree phasing, from 11291' to 11311'. 21 (0.42") holes.
TIH w/ 352 jts 2 7/8", 6.5#, L-80 tubing to 11176'.
Pumped 200 gal spot acid. Well began flowing.
- 4/23/04 Turned well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/26/04

Type or print name Stan Wagner Telephone No. 432 686 3689

(This space for State use)
 APPROVED BY Paul J. [Signature] TITLE PETROLEUM ENGINEER DATE JUL 01 2004
 Conditions of approval, if any: