Form C-144 March 12, 2004

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Bruzos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Pe

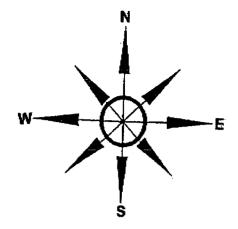
Die on Dalous Grade Tonk D

	ide Tank Registration of Clo ☑ CheckBoxl	sure
is pit of below-grade tallik covered by a general plan ? Yes	of action: Regi	istration of a pit or below-grade tank Closure of a
Address 105 South Fourth Street Artesia NM 88210	e: _ <u>505-748-1471</u> c-mail address: <u>debbiec@</u>	
Facility or well name: Waylon State Unit #5 API #: 30.02 County: Lea Latitude N.33°21'11.1" Longitude W.103°3	5·36799 U/L or Qtr/Qtr_H Sec_21 10'37.8" NAD: 1927 ☐ 1983 🎛 Surface Own	
Pit	Below-grade tank	
Type: Drilling Production Disposal D	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐ Lined Unlined ☐	Construction material:	
Liner type: Synthetic Thickness 12 mil Clay Volume	Double-walled, with leak detection? Yes If not, explain why not.	
24.000 bbl	N. 18	
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	Committee
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) he	divate disposal location:
onsite offsite offsite, name of facility	. (3) Attach a general description of remedial	action taken including remediation start date and end
date. (4) Groundwater encountered: No [Yes [If yes, show depth below	w ground surface ft. and attach sai	mule results (5) Attach soil cample results and a
diagram of sample locations and excavations.		mpro results. (5) remot son sample results and a
I hereby certify that the information above is true and complete to the best of r been/will be constructed or closed according to NMOCD guidelines, a Date:8/2/2004	ny knowledge and belief. I further certify that t general permit (1), or an (attached) alternative	the above-described pit or below-grade tank has OCD-approved plan .
Printed Name/Title Robert Asher/Regulatory Agent	Signature Cold 10	
Your certification and NMOCD approval of this application/closure does not reotherwise endanger public health or the environment. Nor does it relieve the or regulations.	clieve the operator of lightling should the service	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval:		
Date: 8/4/04 PETROLEUM ENGINEER Printed Name/Title	Signature Land 3.1	and

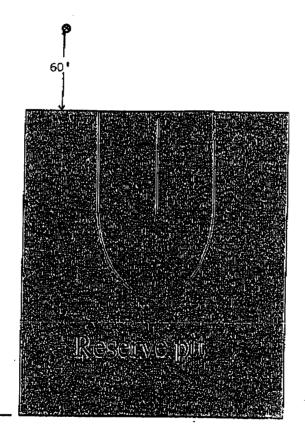
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AUG-02-2004 MON 04:09 PM YATES PETROLEUM LAND

Yates Petroleum Corporation Standard Reserve Pit Layout General Plan was approved 4/15/2004



The reserve pit will be to the south. The northwest corner of the pit will be approximately 60' south of the well bore. The pit will be a 150' by 150' by 5' deep with the capacity of 24,000 bbls. The pit will be lined with a 12 mil, liner.



Flare pit

Standard reserve pit. All reserve pits are double Horseshoe, size varies with depth of well.