

Form 3160-5
 (April 2004)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Queen B # 6

9. API Well No.
30-025-00719

10. Field and Pool, or Exploratory Area
Maljamar; Grayburg-San Andres

11. County or Parish, State
Lea, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F, SE/4 NW/4 Section 27, T-17-S, R-32-E, 1980' FNL & 1980' FWL, N.M.P.M. Meridian

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

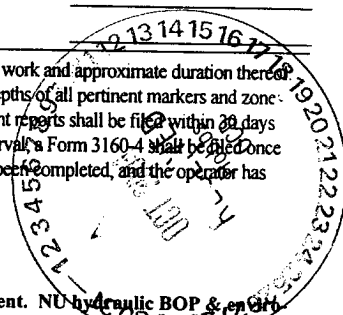
See attached wellbore diagram

08/31/04 thru 09/02/04

Notified BLM, Steve Caffey. Notified OCD, Johnny Robinson. MIRU Triple N rig #25 and plugging equipment. NU hydraulic BOP & annular packer. RIH w/ workstring, tagged CIBP @ 3,130'. Circulated hole w/ mud, pumped 25 sx C cmt on CIBP 3,130 - 2,883'. Perforated casing @ 1,930'. RIH w/ packer and established rate, squeezed 35 sx C cmt 1,930 - 1,830'. WOC and POOH w/ packer. Tagged cmt @ 1,800'. Perforated casing @ 1,000'. Squeezed 35 sx C cmt 1,000 - 900', ISIP 550 psi. WOC and POOH w/ packer. Tagged cmt @ 885'. Perforated casing @ 400'. RIH w/ packer, pressured up to 1,500 psi, no rate. Released packer, POOH. RIH w/ tbg to 465' and pumped 25 sx C cmt 465 - 218'. Tagged cmt @ 235'. Perforated casing @ 50'. Established circulation in 5 1/2" x 12 1/2" and outside wellhead. Squeezed 30 sx C cmt 50' to surface. RDMO.

09/17/04 Cut off wellhead & anchors, installed dryhole marker, leveled cellar.

Approved as to plugging of the well bore
 Liability under bond is retained until
 surface restoration is completed.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432-687-1994

Signature

Date

09/26/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

Date

SEP 28 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

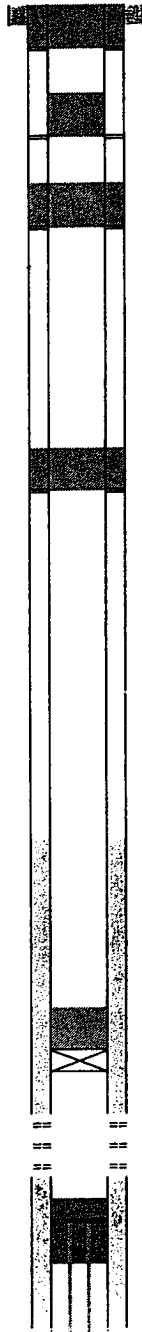
GWW

PLUGGED WELLBORE SKETCH
 ConocoPhillips Company – Permian Basin Business Unit

Date: September 26, 2004

RKB @ _____
 DF @ 3996'
 GL @ _____

Subarea : Maljamar
 Lease & Well No. : Queen-B No. 6 / (MCA Unit No. 147)
 Legal Description : 1980' FNL & 1980' FWL , SE/4 NW/4 Sec. 27,
T-17-S, R-32-E N.M.P.M. Meridian
 County : Lea State : New Mexico
 Field : Maljamar (GB/SA)
 Date Spudded : May 19, 1942 IPP: _____
 API Number : 30-025-00719 403 BO, 0 BW
 Status: PLUGGED
 Drilled as Balish "B" No. 6



12-1/2" OD @ 20' w/ 25 sx
 4) 25 sx C cmt 50' - Surface
 Perf & Sqz

25 sx C cmt 465 - 235' TAGGED
 (perforated at 400', no rate at 1,500 psi)

35 sx C cmt perforated & squeezed
 under packer 1,000 - 885' TAGGED

35 sx C cmt perforated & squeezed
 under packer 1,930 - 1,800' TAGGED

TOC of 5-1/2" Csg @ 2500'

Tagged existing CIBP @ 3,130', pumped
 25 sx C cmt 3,130 - 2,883'

CIBP @ 3130' (4/00)

Queen

3178-3204 - 2 JSPF (5/95)

Cmt Ret @ 3335' w/57 sx below & 35 sx above
 Top Liner @ 3337'


5-1/2" OD @ 3543'
 Cemented w/250 sx cement
 TOC @ 2500'

3760' sqz w/200 sx; TOC 3564'
 3800' Sqz w/118 sx cmt
 4-3/4" Hole
 OH 3543' - 4150'
Grayburg 6th
 3856-38954 3912-3966
San Andres 7th
 3912-3966 3980-3992
 3998-4002 4010-4030 (266 holes) 10/89

Spot 30 sx cmt 4150'-4037'
 CIBP @ 4088' pushed down from 3800'
 Btm of Liner @ 4149'
 4" Liner 10.46# FL-45 set 3337'-4149' w/250 Sx

PBTD: 3130'
 OTD: 3905'
 NTD: 4150'

9/27/69 Located leak in csg between 60 and 90' from surface
 Cut casing @ 120', ran 107' 5-1/2" 14# J-55 csg w/Bowen
 csg bowl, latch onto csg @ 108', tst w/750# OK. Welded band
 on 5-1/2" csg.



ACTUAL PLUGGING PROCEDURE

- 1) Tagged existing CIBP @ 3,130', pumped 25 sx C cmt 3,130 - 2,883'
- 2) 35 sx C cmt perforated & squeezed under packer 1,930 - 1,800' TAGGED
- 3) 35 sx C cmt perforated & squeezed under packer 1,000 - 885' TAGGED
- 4) 25 sx C cmt 465 - 235' TAGGED (perforated at 400', no rate at 1,500 psi)
- 5) 30 sx C cmt perforated & squeezed 50' - surface