

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-23691
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER RE-ENTRY

7. Lease Name or Unit Agreement Name
Greenwood

2. Name of Operator
 Zia Energy, Inc.

8. Well No.
18

3. Address of Operator
 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380

9. Pool name or Wildcat
 Eunice San Andres Southwest

4. Well Location
 Unit Letter M ; 330' Feet From The South Line and 500' Feet From The West Line
 Section 9 Township 22S Range 37E NMPM Lea County

10. Date Spudded 6/25/2004 11. Date T.D. Reached 7/12/2004 12. Date Compl. (Ready to Prod.) 9/10/2004 13. Elevations (DF& RKB, RT, GR, etc.) 3404' GR 14. Elev. Casinghead

15. Total Depth 5200' 16. Plug Back T.D. 3970' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice San Andres Southwest 20. Was Directional Survey Made No, See Original Survey

21. Type Electric and Other Logs Run GR, Platform Express (Density Neutron, Laterolog) 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1162'	12-1/4"	325 sx	
5-1/2"	17#	5132'	7-7/8"	575 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4190'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3820-3950' - 194 0.42" holes		3820-3950'	Acidize w/7000 gal 15% NEPE & 250 ball sealers


28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
9/14/2004		Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/24/2004	24 hrs.			8	265	350	33125
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			8	265	350	34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
 Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Don Dotson Title COO Date 10/7/2004
 E-mail Address ddotson@plantationpetro.com

