

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
L-029405 (b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit #56

9. API Well No.
30-025-08046

10. Field and Pool, or Exploratory Area
Maljamar; Grayburg-San Andres

11. County or Parish, State
Lea, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "L", 660' FWL & 1980' FSL, Section 19, T-17-S, R-32-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

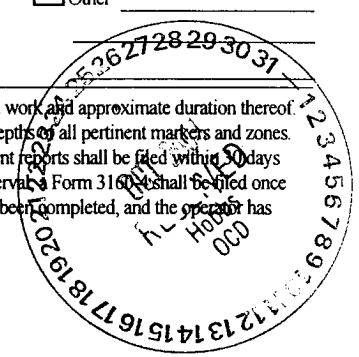
SEE ATTACHED WELLBORE DIAGRAM

09/22/04 Wednesday
Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment.

09/23/04 Thursday
Notified OCD & BLM. Reviewed JSA's. NU BOP & enviro-vat. RIH w/ workstring and tagged cement retainer @ 3,492'. RU cementer and circulated hole w/ mud, pumped 45 sx C cmt 3,492 - 2,825'. Tested casing to 1,000 psi, held. Pumped 25 sx C cmt w/ 2% CaCl2 2,018 - 1,648'. WOC and tagged cmt @ 1,660'. Perforated casing @ 775'. RIH w/ packer and squeezed 50 sx C cmt 775 - 620'. WOC and tagged cmt @ 615'. Perforated casing @ 400'. Established circulation in 7 x 8" annulus and squeezed 75 sx C cmt 400' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Leveled location.

Approved as to plugging of the well base. Liability under bond is retained until surface restoration is completed.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature

Date

10/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD) DAVID F. GLASS

Title

Date

OCT 20 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

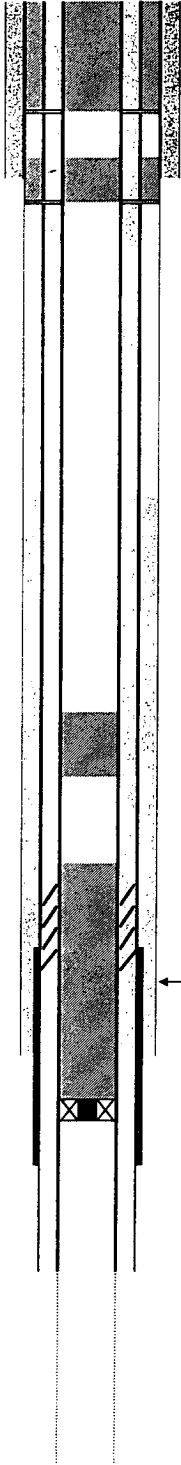
RECEIVED
 OCT 20 2004
 BUREAU OF LAND MANAGEMENT
 ROSWELL OFFICE

PLUGGED WELLBORE SKETCH
 ConocoPhillips Company -- Permian Basin Business Unit

Date: September 29, 2004

RKB @ _____
 DF @ _____
 GL @ _____

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 56
 Legal Description : 1980' FSL & 660' FWL, Center NW/4 SW/4 Section 19, T-17-S
R-32-E, NMPM Meridian
 County : Lea State : New Mexico
 Field : Maljamar (GB-SA)
 Date Spudded : March 29, 1941 IPP:
 API Number : 30-025-08046
 Status : PLUGGED 09/23/04
 Drilled as Mitchell-B No. 15



75 sx C cmt squeezed 400' to surface

8-5/8" 28# J&L @ 670' w/50 sx
 50 sx C cmt squeezed under
 packer 775 - 615' TAGGED
 Top of Salt @ 775'

TOC @ 1451'

25 sx C cmt 2,019 - 1,660' TAGGED
 Base of Salt @ 2,015'

Pressure-tested casing 2,825' to surface to 1,000 psi

Collapsed csg 2934-3399'

← 5-1/2" Scab Liner @ 3,369 - 3,556' w/15 sx

7" 20# J&L @ 3401' W/150 sx
 TOC @ 1451'

45 sx C cmt on existing CICR 3,492 - 2,825'

Cmt Retainer @ 3492'
 5-1/2" Liner 3369-3556'
 Cmt'd w/15 sx (LINER DRL'D OUT)
 6-1/4" Hole

4-1/2" OD Liner @ 3567' (89 jts)
 10.5# K-55
 Cmt'd w/350 sacks
 Circ 50-60 sacks

4-3/4" Hole

OH 3567-3998

- 10/1/46 Run 5-1/2" Liner 3369'-3556' w/15 sx cement to shut off gas
- 4/12/75 Drilled liner to 3399'
tight spots between 2970' and 3001'
- 4/24/75 Drilled liner out to 3557', fell free
- 4/25/75 Set 4-1/2" 10.5# csg @ 3567', cmt w/350 sx
- 5/13/75 Convert to water injection 900 BWIPD @ 1750 psi
- 6/6/96 Set cement retainer @ 3492', circ 55 bbis packer fluid, lay down
tbg. TEMPORARILY ABANDONED.

- 5/16/04 Recommend evaluating Queen, Seven Rivers or Yates for
uphole potential and if not profitable plug and abandon.
Sundry Notice expires 6/6/04.

TRIPLE N
SERVICES INC.
MIDLAND, TX

ACTUAL PLUGGING PROCEDURE

- 1) 45 sx C cmt on existing CICR 3,492 - 2,825'
- 2) Pressure-tested casing 2,825' to surface to 1,000 psi
- 3) 25 sx C cmt 2,019 - 1,660' TAGGED
- 4) 50 sx C cmt squeezed under packer 775 - 615' TAGGED
- 5) 75 sx C cmt squeezed 400' to surface

Formation Tops:

Yates Gas Sand	2155-2160
Gas sands	3481-3486
	3535-3545
Oil Pay	3565-3600

PBTD: 3492'
 TD: 3998'