

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30830
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	108
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3177' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter M : 1201 Feet From The SOUTH Line and 156 Feet From The WEST Line  
Section 33 Township 24S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-04: REL TAC. POH W/6500' 2 7/8" PROD TBG. TIH W/TBG TO 6534'. PUH TO 5912'.  
 10-06-04: PUH W/2 7/8" TBG. PU PKR & SET @ 6350. ATTEMPT TO CHART CSG. PRESS TO 600 LOSS 120 PSI.  
 10-07-04: TEST CSG TO 650 PSI. LOST 75 PSI IN 30 MINS. TOH W/TBG & LD. TIH W/CIBP & SET @ 6412.  
 10-08-04: TIH W/PKR & SET @ 6343. REL FROM PKR. ATTEMPT TO CHART.  
 10-11-04: RUN OCD MIT @ 680 PSI-OK. (ORIGINAL CHART & COPY OF CHART ATTACHED)  
 RIG DOWN & TURN WELL OVER TO PRODUCTION.

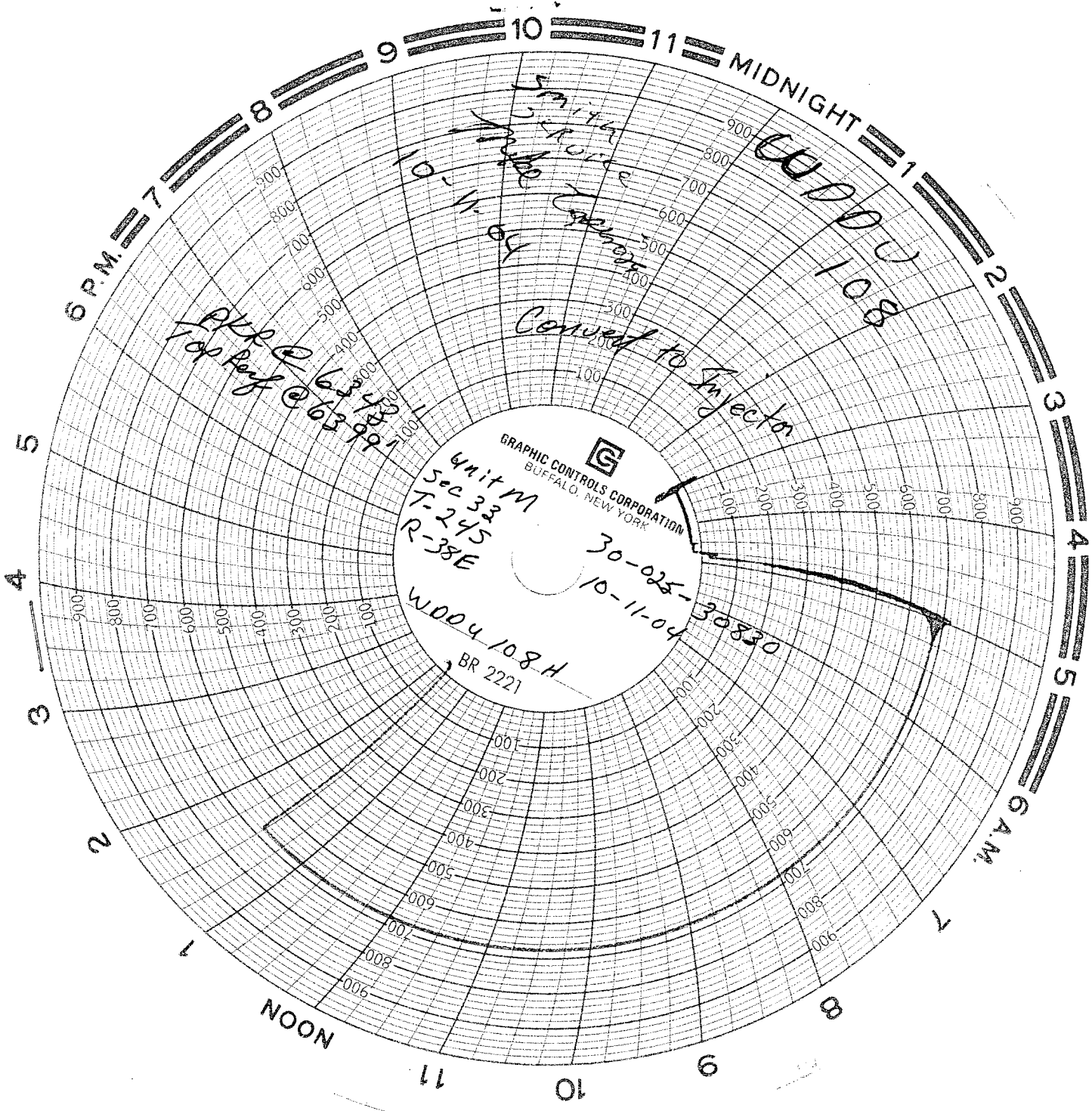
FINAL REPORT  
(REFERENCE ADMINISTRATIVE ORDER NO. WFX-804)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/27/2004  
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)  
 APPROVED Ray W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 29 2004  
 CONDITIONS OF APPROVAL, IF ANY:



6 P.M. 7 8 9 10 11 MIDNIGHT 1 2 3 4 5 6 A.M.

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Unit M  
Sec 33  
T-245  
R-38E  
W004 10.8 H  
BR 2221

30-025-10-11-04  
30830

W004  
108

Converted to Injector

Smith  
10-11-04

PKP  
Top Ref @ 63999

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