

**State of New Mexico
Energy, Minerals and Natural Resources**

Form C-105
Revised June 10, 2003

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505**

WELL API NO.
30-025-36759

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Greenwood
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator Zia Energy, Inc.	8. Well No. 19
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380	9. Pool name or Wildcat Eunice San Andres Southwest

4. Well Location
Unit Letter L ; 2310' Feet From The South Line and 430' Feet From The West Line
Section 9 Township 22S Range 37E NMPM Lea County

10. Date Spudded 9/17/2004	11. Date T.D. Reached 9/25/2004	12. Date Compl. (Ready to Prod.) 2004	13. Elevations (DF& RKB, RT, GR, etc.) 3409'	14. Elev. Casinghead
15. Total Depth 4350'	16. Plug Back T.D. 3955'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice San Andres Southwest	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, Platform Express (Density Neutron, Laterolog)	21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1132'	12-1/4"	700 sx circ.	
5-1/2"	17#	4335'	7-7/8"	600 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3924'
						PACKER SET

26. Perforation record (interval, size, and number) 3805-3936' - 76 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3805-3936' AMOUNT AND KIND OF MATERIAL USED Acidize w/3000 gal, 15% acid.
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28. PRODUCTION

Date First Production 10/19/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/2/2004	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 80	Water - Bbl 305	Gas - Oil Ratio 80,000
Flow Tubing Press.	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl 1	Gas - MCF 80	Water - Bbl 305	Oil Gravity - API - (Corr.) 34.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
Logs, Directional Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **Don Dotson** Title **COO** Date **11/5/2004**
E-mail Address **ddotson@plantationpetro.com**

