

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-24211  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name  
Parks  
6. Well Number: **HOBBS OCD**  
9

JUN 24 2011

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER-DHC-HOB-0397 Blinebry, Tubb

8. Name of Operator  
John H Hendrix Corporation  
10 Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

9. OGRID  
012024 **RECEIVED**  
11 Pool name or Wildcat  
Tubb Oil & Gas (60240)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	14	22S	37E		660	SOUTH	1980	WEST	Lea
BH:										

13. Date Spudded  
14. Date T D. Reached  
15. Date Rig Released  
16. Date Completed (Ready to Produce)  
06/13/2011  
17. Elevations (DF and RKB, RT, GR, etc ) 3337' GL  
18 Total Measured Depth of Well  
6475'  
19. Plug Back Measured Depth  
CIBP @ 6190' + 10'cmt TFF@6153'  
20. Was Directional Survey Made?  
21 Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5899-6135' Tubb Oil & Gas

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 SIZE	TUBING RECORD DEPTH SET	PACKER SET
					2 3/8"	6061'	

26 Perforation record (interval, size, and number)  
5899', 5904', 21', 65', 77', 88', 96', 5005', 10', 20', 27', 47', 53', 78', 83', 91', 6115', 20', 35'. Total 19 holes.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
5899-6135'  
AMOUNT AND KIND MATERIAL USED  
1500 gal acid 15% nefe HCl

28 PRODUCTION

Date First Production  
06/14/11  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping 2" x 1 1/4" x 16'  
Well Status (Prod. or Shut-in)  
Prod  
Date of Test  
06/22/11  
Hours Tested  
24  
Choke Size  
Prod'n For Test Period 24 hr  
Oil - Bbl  
1 of 4 total  
Gas - MCF  
35 of 115  
Water - Bbl.  
1 of 2  
Gas - Oil Ratio  
Flow Tubing Press  
Casing Pressure  
25#  
Calculated 24-Hour Rate  
Oil - Bbl  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold  
30. Test Witnessed By  
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Carolyn Doran Haynes*  
Printed Name Carolyn Doran Haynes Title Engineer  
E-mail Address cdoranhaynes@jhhc.org

Date 06/23/11

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 Parks  
**HOBBS OGD**  
 6. Well Number:  
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**JUN 24 2011**

7. Type of Completion  
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8. Name of Operator  
 John H. Hendrix Corporation

9. OGRID  
 012024 **RECEIVED**

10. Address of Operator  
 P O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat  
 Blinebry Oil & Gas (6660)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	14	22S	37E		660	SOUTH	1980	WEST	Lea
BH:										

13. Date Spudded  
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 15. Date Rig Released  
 16. Date Completed (Ready to Produce)  
 06/13/2011  
 17. Elevations (DF and RKB, RT, GR, etc.) 3337' GL

18. Total Measured Depth of Well  
 6475'  
 19. Plug Back Measured Depth  
 CIBP @ 6190' + 10' cmt TFF@6153'  
 20. Was Directional Survey Made?  
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 5382-5798' Blinebry Oil & Gas

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6061'	

26. Perforation record (interval, size, and number) NC	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5382-5798'	1500 gal acid 15% nefe HCl

**28. PRODUCTION**

Date First Production  
 06/14/11  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pumping 2" x 1 1/4" x 16"  
 Well Status (Prod. or Shut-in)  
 Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 3 of 4 total	Gas - MCF 80 of 115	Water - Bbl. 1 of 2	Gas - Oil Ratio
06/22/11	24						
Flow Tubing Press	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 sold  
 30. Test Witnessed By  
 Raul Lopez

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 Signature *Carolyn Doran Haynes*  
 Printed Name Carolyn Doran Haynes Title Engineer Date 06/23/11  
 E-mail Address cdoranhaynes@jhhc.org

*K/O*