R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745

August 21, 2015

Ms. Kellie Jones NMOCD District 1 1625 French Drive Hobbs, NM 88240 *Via E-Mail*

REVIEWED

By OCD District 1 at 10:53 am, Sep 14, 2015

ر District 1 at 10.55 am, Sep 14, 2015

APPROVED

By OCD District 1 at 10:53 am, Sep 14, 2015

RE: Temporary Pit Closure Report Berry SWD #1, API #30-025-41703, Pit Permit #P1-06568 Unit I, Section 35, T20S, R34E, Lea County

Dear Ms. Jones:

On behalf of BC Operating, Inc. (BC), R.T. Hicks Consultants submits this closure report for the above-referenced temporary pit in accordance with the approved C-144 closure plan. Please note that the original C-144 requested NMOCD approval for on-site closure with in-place burial, however BC was unable to secure landowner approval for on-site closure. This report includes the following information listed in Part 21 of the C-144 form:

Requirements	Location in this Submission
Proof of Closure Notice (to surface owner and	Not applicable; Land owner notified operator
Division)	that on-site closure was not acceptable
Proof of Deed Notice (on-site closure on private	Not applicable; No on-site closure was
land only)	performed at landowners request
Plot Plan, C-105 form (for on-site closures and	Attachment 1; Location of former temporary pit
temporary pits)	only, no on-site burial
Confirmation Sampling Analytical Results	Attachment 2
Waste Material Sampling Analytical Results	Not applicable; Waste material was removed
(required for on-site closure)	from the site
Disposal Facility Name and Permit Number	R-360 Permian Basin; Permit #NM1-006
Soil Backfilling and Cover Installation	Attachment 3
Re-vegetation Application Rates and Seeding	Not applicable; Former temporary pit area is
Technique	within SWD operations footprint
Site Reclamation (photo documentation)	Not applicable; Reclamation will be associated
	with closure of SWD facility
Updated C-144 form	Attachment 4

Sincerely, R.T. Hicks Consultants

Dal T. Littenh

Dale Littlejohn Project Geologist

Copy: BC Operating, Inc.

Submit To Appropri Two Copies District I	riate Distrie	ct Offic	ce		Ene	ergy.	State of Ne Minerals an	ew N d Na	Mexio	co Re	sources					Re	Fc vised A	orm C-105 ugust 1, 2011
1625 N. French Dr. District II	., Hobbs, N	M 882	240			0,,				-			1. WELL /	API 1	NO.			-
811 S. First St., Art District III	tesia, NM 8	38210				Oi	l Conserva	tion	Div	isic	n	-	2. Type of Le	ease				
1000 Rio Brazos Ro District IV	d., Aztec, 1	NM 874	410			122	20 South S	t. Fi		s D	r.		3 State Oil 8	TE V Gag	FEI		FED/IND	IAN
1220 S. St. Francis	Dr., Santa	Fe, NM		ם פר			Santa Fe, I					_	5. State Off 8	c Gas		5.		
4. Reason for file	ing:				LCC			FU	KI A		LUG		5. Lease Nam	e or U	Init Agre	ement N	ame	
	- ION REF	PORT	' (Fill in l	ooxes ‡	#1 throu	9h #31	for State and Fe	e well	ls only))		_	Berry SW	er:				
C-144 CLOS #33; attach this a	SURE AT	TAC at to th	CHMENT ne C-144	Г (Fill closur	in boxe e report	s #1 thr	ough #9, #15 Da rdance with 19.1	ate Ri 15.17.	g Relea 13.K N	ased MA	and #32 and C)	/or	#1					
7. Type of Comp	bletion:	∃ wc	DRKOVE	ER 🗖	DEEPE	INING		кП	DIFFF	REI	NT RESERV	'OIR	□ OTHER					
8. Name of Opera	ator		/1110 / 1		DEET				01111				9. OGRID					
10. Address of O	perator												160825 11. Pool name	or W	ildcat			
12 Location	Unit Ltr		Section		Towns	hin	Range	Lot			Feet from t	he	SWD; Cherry N/S Line	Canyo Feet	on from the	E/W	Line	County
Surface:	Ont Eu		Section		10 115	mp	Runge	Lot				ne	10/5 Ellie	1000	nom un	<i>L</i> / 11	Line	County
BH:																		
13. Date Spudded	d 14. D	ate T.I	D. Reach	ned	15. E	Date Rig	Released			16.	Date Compl	eted	(Ready to Prod	luce)	1	7. Eleva	tions (DF	and RKB,
03/18/2015 RT, GR, etc.) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other					ther Logs Run													
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
23.						CAS	ING REC	OR	D (R	lep	ort all st	ring	s set in w	ell)				
CASING SI	ZE	V	WEIGHT	LB./F	FT.		DEPTH SET			HO	LE SIZE		CEMENTIN	G ŔE	CORD	A	MOUNT	PULLED
24. SIZE	ТОР			BOT	том	LIN	ER RECORD	ENT	SCR	EEN	J	25. SIZ	T E		NG REC EPTH SE	T	PACK	ER SET
	101			501	10.11			<u></u>	501			ULL				-		
26. Perforation	record (i	nterva	ıl, size, aı	nd nun	nber)				27.	AC	ID, SHOT,	FR/	ACTURE, CE	MEN ND K	IT, SQU	JEEZE,	ETC.	
									DEF	m	INTERVAL		AMOUNTA			ALENIA	LUSED	
28.								PR	ODU	JC	ΓΙΟΝ			(m)				
Date First Produc	ction		Pi	roducti	ion Meti	nod (Fla	owing, gas lift, p	umpii	ng - Siz	e an	d type pump))	Well Status	(Prod	d. or Shu	t-in)		
Date of Test	Hours	s Teste	ed	Cho	ke Size		Prod'n For Test Period		Oil -	- Bbl		Gas	as - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.	Casin	g Pres	ssure	Calo Hou	culated 2 ir Rate	24-	Oil - Bbl.		 	Gas	- MCF	V	Water - Bbl.		Oil Gr	avity - A	PI - (Cor	r.)
29. Disposition o	f Gas <i>(So</i>	ld, use	ed for fue	el, vent	ed, etc.)									30. 7	Test Witr	essed By	/	
31. List Attachmo	ents																	
32. If a temporary	v pit was	used a	at the wel	l, attac	ch a plat	with th	e location of the	temp	orary p	oit.								
33. If an on-site b	ourial was	used	at the we	ell. rep	ort the e	xact loc	cation of the on-	site bi	urial:		PLA	ATE	1 ATTACHED)				
set to un on bite t				, . • p			Latit	ude			L	ongi	tude		NA	D 1927		
I hereby certij	fy that t	he in	format	ion sl	hown c	n both	h sides of this	s forn	n is tr	ue d	and compl	lete	to the best o	f my	knowle	edge an	d beliej	f
Signature	Dah	Τ.	linie,	h		P N	Name Dale I	Little	ejohn		Title	AG	ENT FOR M	MUR	CHIS	DN		Date 8/17/2015
I E-mail Addre	ss dale	e(a)rth	hicksco	nsult	com													

Plate 1



Closure Letter Attachment 2 BC Operating, Inc. – Berry SWD #1 API #30-025-41703

Confirmation Sampling Analytical Results

After the rig was released and the well was completed and tested for injection, the operator was informed by the private landowner that they were not willing to allow burial of the drilling waste on-site. From June 20 to 27, 2015, Storm Construction removed the contents of the temporary pit, including all liners, and transported them to R-360 Permian Basin LLC Landfill (NMOCD Permit #NM1-006).

On July 1, 2015 a representative of RT Hicks Consultants inspected the pit to identify any potential evidence of leakage below the liner. The following photographs indicate the condition of the soil prior to sampling:



Outer Shoe - North

Outer Shoe - West

Outer Shoe - South



Inner Shoe - North

Outer Shoe - South

No evidence of leakage below the liner was Identified

Following the inspection, a five-point soil sample was recovered from the interior of the pit. The sample was submitted to Cardinal Laboratories in Hobbs for analysis of BTEX (8021B), GRO+DRO (8015M), TPH (418.1), and Chloride (SM4500) in order to compare the concentrations to Table I of 19.15.17.13 NMAC as follows:

	Chloride (mg/kg)	TPH (mg/kg)	GRO+DRO (mg/kg)	BTEX (mg/kg)	Benzene (mg/kg)
5-Pt Composite Sample	3,600	<100	<20	< 0.3	< 0.05
Table I (51 to 100 Ft to GW)	10,000	2,500	1,000	50	10

None of the compounds tested exceeded the Table I closure criteria concentrations. Laboratory report and chain-of-custody documents are attached.



July 02, 2015

DALE LITTLEJOHN R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE, NM 87104

RE: BERRY SWD #1

Enclosed are the results of analyses for samples received by the laboratory on 07/01/15 11:42.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

R T HICKS CONSULTANTS DALE LITTLEJOHN 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	07/01/2015	Sampling Date:	07/01/2015
Reported:	07/02/2015	Sampling Type:	Soil
Project Name:	BERRY SWD #1	Sampling Condition:	Cool & Intact
Project Number:	BC OPER.	Sample Received By:	Celey D. Keene
Project Location:	LEA COUNTY, NM		

Sample ID: RESERVE PIT FLOOR (H501690-01)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/01/2015	ND	2.35	117	2.00	0.0451	
Toluene*	<0.050	0.050	07/01/2015	ND	2.11	105	2.00	1.66	
Ethylbenzene*	<0.050	0.050	07/01/2015	ND	2.04	102	2.00	2.15	
Total Xylenes*	<0.150	0.150	07/01/2015	ND	6.07	101	6.00	2.23	
Total BTEX	<0.300	0.300	07/01/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	110	% 61-154							
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3600	16.0	07/02/2015	ND	432	108	400	3.77	
TPH 418.1	mg	/kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
TPH 418.1	<100	100	07/02/2015	ND	5340	107	5000	5.07	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/01/2015	ND	161	80.6	200	3.50	
DRO >C10-C28	<10.0	10.0	07/01/2015	ND	177	88.6	200	8.99	
Surrogate: 1-Chlorooctane	102	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	122	% 52.1-17	6						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the sample identified above. This report shall not be reproduced except in full with written approval of Cardinal Loratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(1	575) 393-2326 FAX (5/5) 393-2	410						NIAL VOIS RE	DIFST	
Company Name:	R T Hicks Consultants Ltd		BILLIU],			-
Project Manager:	Dale Littlejohn		P.O. #:	;						
Address:	901 Rio Grande BLVD, Suite F	-142	Company: RT Hicks Cons	sult.						
City: Albuquero	ue State: N	M Zip: 87104	Attn: Krista	>						
Phone #: (432)	528-3878 Fax #: da	le@rthicksconsult.com	Address: 901 Rio G. F-14	Ň		_		_		
Project #:	Project Ow	mer: BC Oper.	City: Albuquerque					-		
Project Name:	Nerry SWD #1		State: NM Zip: 87104							
- injust I section	Lea Co. NM		Phone #: (505) 266-5004		ТЯ			-		_
Project Locanon	D-I-I Holoho		Fax #: k@rthicksconsult	.com	хэ					_
Sampler Name:	Dale Littlejonn	MATRIX	DEFERV SAMPLING		3) ;					_
FOR LAB USE ONLY	Sample I.D.	RAB OR (C)OMP. ONTAINERS OUNDWATER ISTEWATER	HER : ID/BASE: E / COOL HER :	(1.00£) əbiroldC	021B or 8260B	(M2108) OAG	(M2108) ORD	(f.814) HqT		
10 -02 105 11	Reserve Pit Floor		0 21/1/2 x	v osh	7	۲	7	7		
PLEASE NOTE: Liability a analyses. All claims includi	nd Damages. Cardinal's liability and client's exclusive rem ng those for negligence and any other cause whatsoever	edy for any claim arising whether based in con shall be deemed wrived unless made in writing in-unition writing brokens interruption	tract or tort, shall be limited to the amount peid b g and received by Cardinal within 30 days after or ons, loss of use, or loss of profits incurred by clien	the client for the ompletion of the application of	able					
affiliates or successors aris Relinquished B	ing out of or related to the performance of services herein Date: 7/	Inder by Cardinal, regardless of whether such c	aim is based upon any of the above stated reaso	hone Result: ax Result: REMARKS:		S S	No	Add'l Phone #: Add'l Fax #:		
Relinquished B	y: Date: Time:	Received By		Sind	アス	rest	4-25	Dale		
Delivered By Sampler - UPS	: (Circle One) - Bus - Other:	4. 8°C Sample Cor Cool Inta	No CHECKED BY:							

Sampler - UPS - Bus - Other:

4.8°C

Cool Intact Yes Yes No No No

Soil Backfilling and Cover Installation

Once it was determined that the soil concentrations below the temporary pit liner did not exceed the 19.15.17.13 NMAC closure criteria, Storm Construction backfilled the pit with the clean soil that had been stockpiled from the original excavation. Since no on-site burial of waste was performed, no synthetic liner was installed. The area above the temporary pit has been incorporated into the SWD truck driveway and pad; therefore no topsoil was installed for revegetation.

The following photographs indicate the condition of the surface above the former temporary pit after closure had been completed on July 12, 2015:



View to the South

View to the Southwest

View to the West

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS OCDState of New Mexico Energy Minerals and Natural ResourcesNOV 1 8 2014DepartmentOil Conservation DivisionRECEIVED1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 Revised June 6, 2013 For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Propose	Pit, Below-Grade Tank, or d Alternative Method Permit or Closure I	Plan Application

Below grade tank registration Type of action:

Permit of a pit or proposed alternative method

X Closure of a pit, below-grade tank, or proposed alternative method

Modification to an existing permit/or registration

Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank,

or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: BC Operating, Inc OGRID #: 160825
Address: PO Box 50820, Midland, Texas 79710
Facility or well name: Berry SWD #1
API Number: <u>30-025-41703</u> OCD Permit Number: <u>P1-06568</u>
U/L or Qtr/Qtr <u>I</u> Section <u>35</u> Township <u>20S</u> Range <u>34E</u> County: <u>Lea</u>
Center of Proposed Design: Latitude <u>32.52664</u> Longitude <u>-103.52283</u> NAD: □1927 ⊠ 1983
Surface Owner: 🗌 Federal 🖾 State 🔲 Private 🗋 Tribal Trust or Indian Allotment
2.
∑ <u>Pit</u> : Subsection F, G or J of 19.15.17.11 NMAC
Temporary: 🛛 Drilling 🔲 Workover
🗋 Permanent 🗋 Emergency 🗋 Cavitation 🗋 P&A 🗋 Multi-Well Fluid Management 👘 Low Chloride Drilling Fluid 🗋 yes 🖾 no
🖾 Lined 📋 Unlined Liner type: Thickness 20 mil 🖾 LLDPE 🗌 HDPE 🗌 PVC 🗌 Other
String-Reinforced
Liner Seams: X Welded Factory Other Volume 17,204 barrels Dimensions: L 165 x 125 x D 8 feet
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Volume: bbl Type of fluid: Tank Construction material:
Volume:
Volume:
Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thickness mil HDPE PVC Other
Volume: bbl Type of fluid: Tank Construction material:
Volume:
Volume: bbl Type of fluid: Tank Construction material:
Volume:
Volume:
Volume:bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thicknessmil HDPE PVC Other 4. Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. 5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)
Volume:
Volume:

Oil Conservation Division

	.
7. <u>Signs</u> : Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ⊠ Signed in compliance with 19.15.16.8 NMAC	°
8. <u>Variances and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Uvariance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
⁹ . <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	stable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. -	□ Yes □ No ⊠ NA
<u>Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.</u> NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells See Figures 1 & 2	□ Yes ⊠ No □ NA
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) See Figure 5 Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗌 Yes 🖾 No
 Within the area overlying a subsurface mine. (Does not apply to below grade tanks) See Figure 7 Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗋 Yes 🛛 No
 Within an unstable area. (Does not apply to below grade tanks) See Figure 8 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗋 Yes 🛛 No
Within a 100-year floodplain. (Does not apply to below grade tanks) See Figure 9 - FEMA map	🗌 Yes 🛛 No
Below Grade Tanks	
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	• Yes 🗋 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
 Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No

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 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes No				
Temporary Pit Non-low chloride drilling fluid					
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). See Figure 3 Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No				
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image. See Figure 4 	🗌 Yes 🛛 No				
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site See Figures 1 & 2 	🗌 Yes 🛛 No				
 Within 300 feet of a wetland. See Figure 6 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🛛 No				
Permanent Pit or Multi-Well Fluid Management Pit					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ Yes □ No				
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No				
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No				
 Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC 					
 Operating and Maintenance Plan - based upon the appropriate requirements of 19:13:17:12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19:15:17:13 NMAC 	.15.17.9 NMAC				
Previously Approved Design (attach copy of design) API Number: or Permit Number:	· · ·				
II. <u>Multi-Well Fluid Management Pit Checklist</u> : Subsection B of 19.15.17.9 NMAC <i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.</i> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	ocuments are 9.15.17.9 NMAC				
Previously Approved Design (attach copy of design) API Number: or Permit Number:	•				
HOBBS OCD					

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12. <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC		
instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the c attached.	locuments are	
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC		
 Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC 	HOBBSOC	
□ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan	C. S.	
Emergency Response Plan Oil Field Waste Stream Characterization	14	
Monitoring and Inspection Plan		
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	~ ^	
^{13.} <u>Proposed Closure</u> : 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.		
Type: Drilling Derkover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl	uid Management Pit	
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial		
 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	,	
15. <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.		
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No □ NA	
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes ⊠ No □ NA	
 Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	Yes No	
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🔲 Yes 🖾 No	
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	📋 Yes 🛛 No	
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	🗌 Yes 🖾 No	
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🔲 Yes 🖾 No	
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes 🛛 No	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance		

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🛛 No	
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗋 Yes 🛛 No	
Within an unstable area.		
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	T Yes 🛛 No	
Within a 100-year floodplain.		
- FEMA map	🔲 Yes 🛛 No	
 16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Ke-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 		
17. Operator Application Certification:		
<u>berefore representation continuation</u> .		
Name (Print):		
Signature:		
18. OCD Approval: D: Permit Application (including closure plan)- Closure Plan (only) OCD Conditions (see attachment)		
OCD Representative Signature: Approval Date: _// -/ 4	1-14	
Title: Emile Sander OCD Permit Number: PI-06568		
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: July 10, 2015		
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22. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with the belief. Lalso certify that the closure complies with all applicable closure	is closure report is true, accurate and complete to the best of my knowledge and re requirements and conditions specified in the approved closure plan
Name (Print): Dale T Littleichn	Title: Agent for BC Operating Inc
Signature: Dal T. Littlen	Date: August 17, 2015
e-mail address:dale@rthicksconsult.com	Telephone: (432) 528-3878

