

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
OGD - HOBBS 06/06/2016 RECEIVED		1. WELL API NO. <div style="text-align: right;">30-025-32747</div>		<input checked="" type="checkbox"/>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		<input checked="" type="checkbox"/>		
3. State Oil & Gas Lease No. <div style="text-align: right;">E0-7824</div>										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: right;">Chukar State</div>				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to SWD SWD-1545						6. Well Number: <div style="text-align: right;">1</div>				
8. Name of Operator <div style="text-align: right;">Amtex Energy Inc.</div>						9. OGRID <div style="text-align: right;">000785</div>				
3. Address of Operator <div style="text-align: right;">P.O. Box 3814 Midland, TX 79702</div>						11. Pool name or Wildcat <div style="text-align: right;">SWD; Queen</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	19S	34E		330	S	2310	E	Lea
BH:										
13. Date Spudded 12/16/15	14. Date T.D. Reached 12/16/15	15. Date Rig Released 2/2/16		16. Date Completed (Ready for Disposal) 6/1/16		17. Elevations (DF and RKB, RT, GR, etc.) 3767 GL				
18. Total Measured Depth of Well 8134'		19. Plug Back Measured Depth 4815'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run No				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4538'-4552' Queen; SWD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#		1662'		14 3/4"		1150 sx		
4 1/2"		10.5#		7202'		7 7/8"		1905 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2.375" J55	4488'	4498'		
26. Perforation record (interval, size, and number) 4538' - 4552', 2JSPF, 28 holes, 0.43" diameter holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4538'-4552' Pumped 2000 gal. 15% hcl; fracture stimulate w/ 1,774 bbls water carrying 44,213 lbs 20/40 brady sand.				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Active Water Disposal				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		

06/07/2016

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William J. Savage

Printed
Name: William J. Savage

Title: President

Date: 6/6/16

E-mail Address: bsavage@amtexenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1658'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3510'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4070'	T. Devonian	T. Cliff House	T. Leadville
T. Upper Queen 4538'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4830'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5150'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 6170'	T. Morrison	
T. Drinkard	T. Bone Springs 8050'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	4300	4300	Anhy, shale, salt, limestone				
4300	8134	3834	Limestone, sand, dol shale				

OPERATOR: Amtext Energy Inc.	NAME OF LEASE: Chukar State	WELL: No. 1
LOCATION: 330' FSL and 2310' FEL Sec. 16, T-19S, R-34E Lea County, New Mexico		API: 30-025-32747

Current Well bore

