Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240			Energy, Minerals and Natural Resources						+	Revised August 1, 2011  1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210			Oil Conservation Division							30-025-25896						
District III 1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Dr.							2. Type of Lease						
District IV 1220 S. St. Francis	Santa Fe, NM 87505						t	3. State Oil & Gas Lease No.								
10/511	2.0500	ECOMPLETION REPORT AND LOG						The state of the state of		E-1	7824					
4. Reason for fili	I ANL	LOG	-	5. Lease Name	or Uni	t Agree	ment Nar	ne								
	0.	// 1 -1							5. Lease Name or Unit Agreement Name  LEA ED STATE NCT-A							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								- 1	6. Well Number:							
#33; attach this ar	nd the plat t		Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						or	2						
7. Type of Comp		WORKOVER	☐ DEEPE	ENING	☑PLUGBACI	K 🗆 D	IFFERE	NT RESERVO	OIR		Recon	nplete	to Wol	fcamp		
8. Name of Opera	itor	/ INC	<b>✓</b>				9. OGRID									
10. Address of O		TEX ENERGY, INC. P.O. BOX 3418					+	000785								
10. Address of O		DLAND, TX 79702					1	LA RICA;WOLFCAMP				KZ				
12.Location			Towns	ship	Range	nge Lot		Feet from th		N/S Line Feet		t from the E/W L		ine	County	
Surface:	K	16	19	9S	34E			1980		S	19	80	V	V	LEA	
BH:  13. Date Spudded	I I 14 Date	e T.D. Reached	1 115 1	Date Ric	Released	<u> </u>	16	Date Comple	ted	(Ready to Produ	ice)	11	7 Flevati	ons (DF	and RKB,	
09/21/15	09/21/15								05	5/10/16	R	RT, GR, etc.) 3770' GR				
18. Total Measured Depth of Well 13,527'			19. I	19. Plug Back Measured Depth 12,365'				Was Direction	onal N				ype Electric and Other Logs Run N/A			
22. Producing Int	- , -	this completio		- Top, Bottom, Name 1,324'-11,366' WOLFCAMP					NO					ΙΝ/ Δ		
23.			11,324′-1				(Ren	ort all str	ino	rs set in we	- -117					
CASING SIZ	ZE	WEIGHT L	B./FT.	CASING RECORI				OLE SIZE	1112	CEMENTING RECORD   AMOUNT PULLED					PULLED	
		40.5	5#		1,730'		13.75"			900 sx – Circ.		. ]	OCD – HOBBS			
7.625"		29.7# & 26.4#		10,759'			9.5"			580 sx TOC@7000'		00,	06/08/2016			
												<u> </u>	RECEIVED			
24.			LINER REC				ľ	25.	T	UBING RECORD						
SIZE	SIZE TOP		BOTTOM		SACKS CEME		T SCREEN		SIZ		DEPTH SET			PACKER SET		
5.0" LINER		0,205'	13,52		550sx	-				2.875"	11,282' 11,288'			1,288'		
5.5" LINER 26. Perforation		ırface   erval, size, and	10,20 number)	3	490sx	-	27. AC	ID. SHOT. I	FR.A	ACTURE, CE	<u>I</u> MENT	. SOU	EEZE. F	ETC.		
11,324' – 11,366', 0.4							DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
	45 Giain	5 diam., 64 noics			11,324'-11,366'			Pump 2000 gal. 15% Hcl Acid x								
								Pump 84,000 gal. 25# Slick Water x carrying/ 80,000 lbs. 100 mesh sand x 80,000								
								gal. 25# x-link carrying/120,000 lbs., 20/40,								
										Carbo-Prop	٥.					
28.	41	D	1ai h 4.a	L - 1 (C)				TION		Well Status	(D. /	Ct.				
05/1	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  05/10/16 Flowing											F	Prod.			
Date of Test		T4- J	01 1 0'		Prod'n For Test Period				Gas	- MCF	Wate	Water - Bbl.		Gas - Oil Ratio		
	Hours		Choke Size	1	Test Period		5			4			6 800 Dil Gravity - API - (Corr.)		800	
06/01/16	Hours 2	4 hrs.	15/6								Ц,					
	Hours 2	4 hrs. Pressure			Oil - Bbl.		Gas	- MCF	\ 	Water - Bbl.	$\vdash$		vity - AP		٠.)	
06/01/16  Flow Tubing Press. 110 psi	Hours 24	4 hrs.  Pressure  50	15/6 Calculated Hour Rate	24-			Gas			Water - Bbl.		Oil Gra	·	1 - <i>(Cori</i>	r.)	
06/01/16  Flow Tubing Press.	Hours 24	4 hrs.  Pressure  50	15/6 Calculated Hour Rate	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Gra	essed By	41		
06/01/16  Flow Tubing Press.  110 psi 29. Disposition o	Hours 24 Casing Gas (Sold	4 hrs.  Pressure  50  Lused for fuel.	15/6 Calculated Hour Rate	24- ) So	Oil - Вы. 5			- MCF		Water - Bbl.		Oil Gra	·	41		
Plow Tubing Press.  110 psi 29. Disposition o  31. List Attachmo	Casing  Casing  Gas (Sold	Pressure 50 Lused for fuel.	15/6 Calculated Hour Rate vented, etc.,	So	Oil - Bbl. 5 Old e location of the		ary pit.	- MCF		Water - Bbl.		Oil Gra	essed By	41		
06/01/16  Flow Tubing Press. 110 psi 29. Disposition o	Casing  Casing  Gas (Sold	Pressure 50 Lused for fuel.	15/6 Calculated Hour Rate vented, etc.,	So	Oil - Bbl. 5 Old e location of the cation of the on-s		ary pit.	- MCF		Water - Bbl.		Oil Gra	essed By	41 Ruth		
Plow Tubing Press.  110 psi 29. Disposition o  31. List Attachmo	Casing  Casing  F Gas (Sold ents ) pit was us	Pressure 50 Lused for fuel.  sed at the well, ised at the well	15/6 Calculated Hour Rate vented, etc., attach a pla	So S	Oil - Bbl.  5  old  e location of the cation of the on-s  Latitude th sides of this	site buri	ary pit.	- MCF 4		Water - Bbl. 6  Longitude	30. Tes	Oil Gra	essed By Jackie	41 Ruth		
O6/01/16  Flow Tubing Press. 110 psi 29. Disposition o 31. List Attachmod 32. If a temporary 33. If an on-site b	Casing  Casing  Gas (Sold  ents  put was us  burial was u	Pressure 50 Lused for fuel.  sed at the well, ased at the well	15/6 Calculated Hour Rate vented, etc., attach a pla	S(	Oil - Bbl. 5  Old e location of the cation of the on-s	site buri	ary pit.	- MCF 4 and comple	ete	Water - Bbl. 6  Longitude	30. Tes	Oil Gra	essed By Jackie	Ruth  NAI  NAI  belief		