<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

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06/08/16

Date:

Phone:

(432) 686-0847

State of New Mexico Energy, Minerals & Natural Resources — HOBBS

Revised August 1, 2011 to appropriate District Office

Form C-104

Obstrict III 000 Rio Brazos Rd., Aztec, NM 87410 Obstrict IV 220 S. St. Francis Dr., Santa Fe, NM 87505			5	Oil Conservation Div 1220 South St. Franci Santa Fe, NM 875)6 708 /20 .ECEI V			AMENDED REPORT	
	I.	REOUE	ST FO		OWABLE		HORIZ	ATION	тот	RANS	PORT	
¹ Operator		d Address		² OGRID Number								
		A	c.		<		F 4	00078	33			
		N)2		3 1	Reason for	Filing C	Code/ Eff RC	ective Date			
(LA RICA;WOLFCAMP			K	6 Pool Code 37316			
⁷ Property Code 17334 8 Property N			perty Na	y Name LEA ED STATE NCT-A				✓ 9 Well Number			nber ,	
II. 10 Sur		cation			LA LD ST	II LIVET-I						
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line Fee	from the	East/V	Vest Line	County	
K	16	19S	34E	i a	1980	South		1980	80 West		Lea ✓	
UL or lot no.	Section	le Location Township	n Range	Lot Idn	Feet from the	North/South	line Fee	from the	Fact/\	West line	County	
CL or lot no.	Section	Township	Kange	Lot Idn	reet from the	North/South	ine ree	irom the	East/	v est iine	County	
12 Lse Code	Lse Code 13 Producing Method		14 Gas Connection Date		¹⁵ C-129 Perr	ermit Number 16 C		C-129 Effective Date		¹⁷ C-129 Expiration Date		
S	S F		05/1									
		Transport	ers									
· I						oorter Name ²⁰ O/G/W Address						
036785			DCP Midstream, LP								G	
		10 Desta Drive #400 Midland, TX 79705									The state of the s	
015694	Holly Refining and Marketing Company							. 64000	0			
				303 W. Wall St., Suite 1200 Midland, TX 79701								
Midiano						77701						
	高型 第6											
IV. Well	Compl	etion Data										
21 Spud Date		²² Ready D	²² Ready Date		³ TD	²⁴ PBTD		⁵ Perforations			²⁶ DHC, MC	
09/21/15		05/10/16		13,527'		12,365'		11,324'-11,366'				
²⁷ Hole Size		_	²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement			
13.75"			10.75"			1,730'			900 sx - Circ			
9.5"			7.625"			10,759'			580 sx – TOC @ 7000'			
6.75"			5.0" Liner			OH-TD=13,527' Liner Top – 10,205'			550sx			
6.75"			5.5" Liner			10,205' to Surface				4	490sx	
V Walls	Tost De	to						13				
	V. Well Test Data 31 Date New Oil 32 Gas Deliver		ery Date 33 Test Date			34 Test Length		35 TI	35 Tbg. Pressure		³⁶ Csg. Pressure	
Date New	Oil	32 Gas Delive	ry Date	33 7	est Date	34 Test	Length		110		50	
06/01/1		³² Gas Delive 05/10/	•		6/01/16	³⁴ Test 1 24 1	_	'	110		50	
	6		16	06			nrs.	ļ	110		5U 41 Test Method	
06/01/1	6 ize	05/10/	16	06	5/01/16	24 1	nrs.		110			
06/01/1 Thoke S 15/64 I hereby cerbeen complied complete to the	6 tify that the suit of the su	05/10/ 38 Oil 5 ne rules of the that the infor	Oil Conse	06	6/01/16 Water 6 ivision have is true and	24 1	nrs.	CONSER		DIVISI	⁴¹ Test Method F	
06/01/1 Thoke S 15/64 I hereby cerbeen complied	tify that the digital with and the best of the control of the cont	05/10/ 38 Oil 5 ne rules of the l that the informy knowledge	Oil Consemation give and believed	ocervation D ven above ef.	6/01/16 Water 6 ivision have is true and	24 1	nrs.			N DIVISI	⁴¹ Test Method F	
06/01/1 37 Choke S 15/64 42 I hereby cerbeen complied complete to th Signature:	tify that the distribution of the best of	05/10/ 38 Oil 5 ne rules of the that the infor	Oil Consemation give and believed	ocervation D ven above ef.	6/01/16 Water 6 ivision have is true and	24 1	ors.	CONSER	VATION	I DIVISI	41 Test Method F	
06/01/1 37 Choke S 15/64 42 I hereby cerbeen complied complete to th Signature:	tify that the distribution of the best of	05/10/ 38 Oil 5 ne rules of the l that the informy knowledge	Oil Consemation give and believed	ocervation D ven above ef.	6/01/16 Water 6 ivision have is true and	24 1 40 (OIL Petrol	CONSER CO	VATION	I DIVISI	41 Test Method F	