

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25099 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-C ✓
4. Well Location Unit Letter: H 1980 feet from NORTH line and 510 feet from the EAST line Section 18 Township 21S Range 37E NMPM County LEA ✓		8. Well Number 6 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat TUBB OIL & GAS ✓

OCD – HOBBS
06/13/2016
RECEIVED ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:		OTHER: RECOMPLETION TO TUBB & DHC	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 01/7/2015 THROUGH 01/19/2015 TO RECOMPLETE THE SUBJECT WELL FROM THE DRINKARD TO THE TUBB RESERVOIR, AND DHC BOTH ZONES. **THIS IS AN AMENDED REPORT.** ALSO ATTACHED, IS THE WELLBORE SCHEMATIC AND TUBING SUMMARY.
01/07/2015: MIRU. 01/08/2015: Tag fill 6735-6750. 01/09/2015: **TIH w/RBP & set @ 6370'.Dump 10' cmt.**
01/10/2015: TIH w/RCBL & log from 6363 to surface. Perforate from 6204-6212, 6216-6222, 6228-6236, 6240-6250, 6272-6282, 6310-6320, & 6332-6340. 01/12/2015: Tag RBP @ 6363'.
01/14/2015: MIRU Acid Unit. Set btm of pkr @ 6343'. Circ FW & 17 bbls of acid. Spot 3 bbls acid. Perfs communicated. Rel pkr & move pkr @ 2nd stage @ 6321'. Pump 14 bbl acid. Pump 5 bbl spacer. Pump 30 bbls acid. 3rd stage Set pkr @ 6283. Pmp 8 bbls acid. 4th stage set pkr @ 6251. Pmp 3 bbl acid. 5th stage set pkr @ 6238. Pmp 8 bbl acid. 6th stage set pkr @ 6226. Pmp 8 bbl acid. 7th stage set pkr @ 6214. Pmp 8 bbl acid. TOTAL – 104 BBLS ACID.
01/15/2015: Swabbing.
01/16/2015: Tag RBP @ 6363'. Rel pkr. Well went to vacuum. **Rel RBP. (Will commingle Tubb & Drinkard)**
01/17/2015: Set 2 3/8" tbg @ 6739'.
01/19/2015: TIH w/pump & rods. RELEASE RIG
02/24/2016: On 24 hr OPT. Pumping 4 oil, 35 gas, & 21 water.

DHCHOB-550

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE REGULATORY SPECIALIST	DATE 06/13/2016
Type or print name DENISE PINKERTON	E-mail address: leakejd@chevron.com	PHONE: 432-687-7375
For State Use Only		
APPROVED BY: 	TITLE Petroleum Engineer	DATE 06/15/2016
Conditions of Approval (if any):		

KZ



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 1/7/2015
Job End Date: 1/19/2015

Well Name MATTERN, H.T. NCT-C 006		Lease Mattern, H.T. NCT-C	Field Name Tubb Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,485.00	Original RKB (ft) 3,497.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 1/7/2015

Com

HELD JSA PRIOR TO MOVE. DROVE TO NEW LOCATION, SPOTTED, MOVED IN R/U PULLING UNIT, REV EQUIP AND ASSOCIATED EQUIP.

CONT MOVED IN R/U PULLING UNIT, REV EQUIP AND ASSOCIATED EQUIP.

SIFN

CREW TRAVEL FROM LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 1/8/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

SM JSA REVIEW

CHECK WELL PRESSURE = 150 PSI ON CSG

FLOWBACK TO TANK.

CONT RU, REMOVE HORSEHEAD, STUFFING BOX AND L/D POLISH ROD. UNSEAT PUMP

MIRU PUMP TRUCK

PUMPED 65 BBL FW (250 DEGREE) @ 1 BPM FOLLOWED W/30 GALS PA 104 PARAFFIN DISPERSANT FLUSH LINES.

R/D MOVE OUT PUMP TRUCK

RD RIG FLOOR

POOH W/RODS. L/D PUMP.

ROD DETAILS:

POLISHED ROD 1-1/2" - 22'

(83) 7/8" X 25' RODS - 2075'

(176) 3/4" X 25' RODS - 4400'

(8) 1-1/2" X 25' KBAR - 200'

(1) 7/8" ROD SUB - 4'

(1) ROD PUMP - 16'

TOTAL FEET: 6717'

ROD COND: GOOD /CPLG: GOOD

CREW LUNCH AND REVIEW JSAs.

RD RIG FLOOR.

N/D WELL HEAD

RELEASE TAC.

N/U BOPE

R/U FLOOR.

PU 1 15' PUP JT 2 3/8 J55 4.7# WS

RIH TO TAG FILL F/-6735 - T/-6750'

POOH LD JT

PU RIH 5 1/2" 15.5 # PKR W/ 2 3/8 J55 4.7# WS

SET AT ~25' BELOW WH

TEST BOP RAMS TO 250; TEST NOT GOOD

THE STEM PACKING ON THE CSG GATE VALVE WAS LEEKING.

POOH INSTALLED A 4' PERATED SUB BELOW THE PKR.

RIH PKR SET AT ~25' BELOW WH

SECURE WELL

DEBRIEF AND SIFN

CREW TRAVEL F/LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 1/9/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

SM JSA REVIEW



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Com

CHECK WELL PRESSURE = 0 PSI

CHANGE OUT WELL HEAD CSG GATE VALVES

TEST BOP RAMS TO 250/500 PSI; TEST GOOD

RELEASE, POOH, LD PKR AND 4' PERFORATED SUB

MIRU SCANNERS. HOLD JSA.

POOH SCANNING WHILE PUMPING 20 BPH DWN THE BACKSIDE.

POOH SCANNING 2-3/8" 4.7# J55

STD 206 JTS YELLOW

STD 6 JT BLUE (<25% WALL LOSS)

PULLED 212 JTS TOTAL.

R/D SCANNERS.

MIRU WIRELINE UNIT. HOLD JSA

PU RU LUBRICATOR,

PRESSURE TST 250/500 PSI, TST GOOD

P/U, RIH 5 1/2" GAUGE RING (4.62)/ CCL W/ WILRELINE T/-6430'

ENSURE CSG CLEAN AND CHECK FOR FILL

POOH

P/U, RIH 5 1/2" 10K RBP W/WIRELINE AND SET AT -6370'

RETRIVE W/L

TST RBP/CSG

PUMP 132 BBL OF BW AT 4 BPM

PRESSURE TST 500 PSI, TST GOOD

P/U, RIH 40' SAND BAILER W/WIRELINE T/-6365'

DUMP 10' CMT

POOH

SECURE WELL

DEBRIEF AND SIFN

CREW TRAVEL F/LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 1/10/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

SM JSA REVIEW

CHECK WELL PRESSURE = 0 PSI

PU RU LUBRICATOR,

PRESSURE TST 250/500 PSI, TST GOOD

P/U, RIH RCBL TOOL T/-6336'

LOGGED WELL F/6363 - T/SURFACE

CORRELATION GOOD. CORRELATED TO WELEX SEPT 1975 LOG. AND ARCHER JAN 2015 CCL.

POOH LD TOOLS

FIRST RUN

RIH WIRELINE W/ 1 11/16 PREF GUN 3 SPF (2 GUNS 24 SHOTS TTL) W/90 DEGREE PHASE W/19 GRAMS PREMIUM CHARGE.

FIRE BETWEEN 6332' - 6340' AND 6310' - 6320'

POOH LD GUNS, ALL SHOTS FIRED

Perf 6204-6340'



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Com

SECOND RUN

RIH WIRELINE W/ 1 11/16 PREF GUN 3 SPF (2 GUNS 30 SHOTS TTL) W/90 DEGREE PHASE, W/19 GRAMS PREMIUM CHARGE.

FIRE BETWEEN 6272' - 6282' AND 6240' - 6250'

POOH LD GUNS, ALL SHOTS FIRED

THRID RUN

RIH WIRELINE W/ 1 11/16 PREF GUN 3 SPF (3 GUNS 66 SHOTS TTL) W/90 DEGREE PHASE, W/19 GRAMS PREMIUM CHARGE.

FIRE BETWEEN 6228' - 6236' AND 6216' - 6222' AND 6204 - 6212

POOH LD GUNS, ALL SHOTS FIRED

LD LUBRICATOR

RDMO W/L UNIT

MI R/U HYDROSTATIC TESTING EQUIPMENT.

TEST EQUIP T/4400 PSI = GOOD.

CHANGED OUT BOPE RAMS TO 2 7/8"

PU RIH 5 1/2" 15.5 # PKR W/ 2 7/8 L80 6.5# WS

SET AT ~25' BELOW WH

TEST BOP RAMS TO 250 PSI/500 PSI; TEST GOOD

POOH LD PKR

PU RIH 5 1/2" 12' PPI PKR, MECHANICAL COLLAR LOCATOR W/2 7/8 L80 6.5# WS HYDROTESTING TO 8000 PSI

F/SURFACE - T/~2520' (80 JTS)

R/D HYDROSTATIC EQUIPMENT.

SECURE WELL

DEBRIEF AND SIFN

CREW TRAVEL F/LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 1/11/2015

Com

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 1/12/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

SM JSA REVIEW

CHECK WELL PRESSURE = 0 PSI

MI R/U HYDROSTATIC TESTING EQUIPMENT.

TEST EQUIP T/4400 PSI = GOOD.

PU RIH 5 1/2" 12' PPI PKR, MECHANICAL COLLAR LOCATOR W/2 7/8 L80 6.5# WS HYDROTESTING TO 8000 PSI

F/~2520' - T/6363' (198 JTS TTL)

R/D HYDROSTATIC EQUIPMENT.

LUNCH DISSCUSS PLAN FOWARD

INSTALL STRIPER HEAD

SPACE OUT PPI PKR W/2 7/8" L80 6.5# WS USING MECHANICAL COLLAR LOCATOR, CORRELATE WITH ARCHER CCL/CBL

TAGGED RBP AT 6363', PULL WS UP HOLE CAUGHT COLLAR AT 6356', CONT MEASURING AND MARKING DEPTHS ACCORDING TO PPI STAGE SCHEDULE.



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Com

LOAD WELL TST PPI PKR

TST CSG/TOP PKR TO 500 PSI. TST GOOD
RELEASE PRESSURE

PRESSURE TBG TO 1000 PSI TST BOTTOM PKR AND BOTTOM SEAT ON PPI TOOL. TST GOOD
RELEASE PRESSURE

PICK UP WS TO NEUTURAL WEIGHT. UNSEAT STANDING VALVE ON LOWER SEAT. SET STANDING VALVE ON UPPER SEAT. PRESURE UP TO 1000 PSI. TST GOOD.
RELEASE PRESSURE

RELEASED PKR

SECURE WELL
DEBRIEF AND SIFN

CREW TRAVEL F/LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 1/13/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

SM JSA REVIEW

CHECK WELL PRESSURE = 0 PSI

WAITING ON WEATHER TO CLEAR

SECURE WELL
DEBRIEF AND SIFN

OPERATIONS SUSPENDED DUE TO ICY CONDITIONS ON DERRICK AND INCLEMENT WEATHER.

CREW TRAVEL F/LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 1/14/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

SM JSA REVIEW

CHECK WELL PRESSURE = 0 PSI

JSA
MI R/U PETROPLEX ACID UNIT AND EQUIP.
TESTING EQUIPMENT.
TEST EQUIP T/5000 PSI = GOOD.

SET BOTTOM OF PPI PKR AT 6343'
PRESSURED UP FORMATION W/FW TO 5400 PSI @ 2.1 BPM NO BREAK
OPEN PORTS ON PKR AND CIRCULATED FW AND 17 BBLs OF ACID
SPOT 3 BBL ACID ON PREFS AT 2 BPM
SET PKR PRESSURED UP PREFS BROKE AT 3176 PSI AT 1 BPM
PREFS COMMUNICATED.
SHUT DOWN
RELEASED PKR AND MOVED SET PKR AT SECOND STAGE 6321'
PRESSURE UP PREF BROKE AT 1942 PSI @1.5 BPM
PUMPED 14 BBL ACID
PUMP 5 BBL SPACER
RELEASE PKR TO BRAKE CONNECT LD 1 JT.

ACID SPRAY SAFETY STAND DOWN



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Com

RESET PKR AT SECOND STAGE 6321'
PUMPED 30 BBLs OF ACID INTO PREFS FOLLOWED WITH 35 BBL OF BW
OBSERVED WELL PRESSURE FOR 15 MIN. OPEN BLOW DOWN LINE, BLEED OFF PRESURE WELL BALANCED
RELEASED PKR BREAK CONNECTION LD 1 JT, RIH TO THIRD STAGE 6283' SET PKR
PUMPED 8 BBL ACID, FORMATION BROKE AT 3259 PSI/2.1 BPM
FLUSH 36 BBL BW OBSERVED PRESSURE FOR 15 MIN. OPEN BLOW DOWN LINE, BLEED OFF PRESSURE WELL BALANCED
RELEASED PKR BREAK CONNECTION LD 1 JT, RIH TO FORTH STAGE 6251' SET PKR
PUMPED 3 BBL ACID, FORMATION BROKE AT 3420 PSI/2.1 BPM
FORMATION COMMUNICATED.
FLUSH 30 BBL BW OBSERVED PRESSURE FOR 15 MIN. OPEN BLOW DOWN LINE, BLEED OFF PRESSURE WELL BALANCED
RELEASED PKR BREAK CONNECTION LD 1 JT, RUH TO 5TH STAGE 6238' SET PKR
PUMPED 8 BBL ACID, FORMATION BROKE AT 768 PSI/2.1 BPM
RELEASED PKR, RUH TO 6TH STAGE 6226' SET PKR
PUMPED 8 BBL ACID, FORMATION BROKE AT 1264 PSI/2.1 BPM
RELEASED PKR, RUH TO 7TH STAGE 6214' SET PKR
PUMPED 8 BBL ACID, FORMATION BROKE AT 2678 PSI/2.1 BPM

104 lbel ACID

FLUSH W/46 BBL BW

TTL FLUID 300 BBL
AVG RATE 2.2 BPM
MAX RATE 3.6 BPM
AVG PRESSURE 2400 PSI
MAX PRESSURE 5400 PSI

R/D PETROPLEX ACID UNIT AND EQUIPMENT.

PUH TO 6189'. 15' ABOVE TOP PREFS

SECURE WELL
DEBRIEF AND SIFN

CREW TRAVEL F/LOCATION

NO ACTIVITY AT WELL SITE

Report Start Date: 1/15/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL TO LOCATION.

SM JSA REVIEW

CHECK WELL PRESSURE = 0 PSI

INSPECT SANDLINE

PU RIH RETRIEVING TOOL W/SANDLINE

TAG STANDING VALVE AT ~6190'
POOH LD STANDING VALVE / RETRIEVING TOOL

RU SWABBING EQUOPMENT

BEGIN TO SWAB 1 @ 6189'

DETAILS:
SET 1 - 5 RUNS:
RUN 1 - BEGIN FLUID LEVEL - 200', 0% OIL CUT, VOL RECOVERED, 7 BBLs.
RUN 2 - BEGIN FLUID LEVEL - 1100', 0% OIL CUT, VOL RECOVERED, 7 BBLs.
RUN 3 - BEGIN FLUID LEVEL - 2077', 0 % OIL CUT, VOL RECOVERED, 7 BBLs.
RUN 4 - BEGIN FLUID LEVEL - 2077', 0 % OIL CUT, VOL RECOVERED, 7 BBLs.
RUN 5 - BEGIN FLUID LEVEL - 1400', 10 % OIL CUT, VOL RECOVERED, 7 BBLs.

TTL RUNS SINCE START OF SWAB - 5
TTL VOL RECOVD SINCE START OF SWAB - 35 BBLs



Summary Report

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Ground Elevation (ft) 3,485.00	Original RKB (ft) 3,497.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com					
BEGIN TO SWAB 2 @ 6189'					
DETAILS: SET 6 - 10 RUNS: RUN 1 - BEGIN FLUID LEVEL - 1100', 10% OIL CUT, VOL RECOVERED, 7 BBLS. RUN 2 - BEGIN FLUID LEVEL - 1100', 10% OIL CUT, VOL RECOVERED, 7 BBLS. RUN 3 - BEGIN FLUID LEVEL - 2077' 10% OIL CUT, VOL RECOVERED, 7 BBLS. RUN 4 - BEGIN FLUID LEVEL - 2600 ', 20 % OIL CUT, VOL RECOVERED, 7 BBLS. RUN 5 - BEGIN FLUID LEVEL - 4800 ', 20 % OIL CUT, VOL RECOVERED, 7 BBLS. TTL RUNS SINCE START OF SWAB - 10 TTL VOL RECOV'D SINCE START OF SWAB - 70 BBLS					
BEGIN TO SWAB 3 @ 6189'					
DETAILS: SET 11 - 12 RUNS: RUN 1 - BEGIN FLUID LEVEL - 5343', 25% OIL CUT, VOL RECOVERED, 3 BBLS. RUN 2 - BEGIN FLUID LEVEL - 5945', 0% OIL CUT, VOL RECOVERED, 0 BBLS. TTL RUNS SINCE START OF SWAB - 12 TTL VOL RECOV'D SINCE START OF SWAB - 75 BBLS					
INSPECT SANDLINE					
ALLOW WELL TO RECOVER					
BEGIN TO SWAB 3 @ 6189'					
DETAILS: RUN 1 - BEGIN FLUID LEVEL - 5945', 0% OIL CUT, VOL RECOVERED, 0 BBLS. TTL RUNS SINCE START OF SWAB - 13 TTL VOL RECOV'D SINCE START OF SWAB - 75 BBLS					
BRIEF WOE ASIRE OF OUR PROGRESS WHO DIRECTED US TO POOH BEGIN RUN COMPLETION EQUIP					
RD SWABBING EQUOPMENT					
LOAD TBG WITH 42 BBL BW					
RELEASED PKR					
POOH STD BACK 2 7/8" L80 WS F/6189' - ~3354" (45 STD)					
SECURE WELL					
DEBRIEF AND SIFN					
CREW TRAVEL F/LOCATION					
NO ACTIVITY AT WELL SITE					
Report Start Date: 1/16/2015					
Com					
WELL SHUT IN, NO ACTIVITY.					
CREW TRAVEL TO LOCATION.					
SM JSA REVIEW					
CHECK WELL PRESSURE = 0 PSI					
CONT POOH STD BACK 2 7/8" L80 WS F/ ~3354" - T/SURFACE (53 STD)					
LD 5 1/2" 12' PPI PKR					
MECH COLLAR LOCATOR					
REPLACE DRYERS ON PULLING UNIT					
PU RIH RETRIEVAL HEAD W/ 2 7/8" 6.5# L80 WS					
TAG RBP @ 6363'					
PU/RJ PUMPIMG SWIVLE					



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Ground Elevation (ft) 3,485.00	Original RKB (ft) 3,497.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com	
CC TO 70 BBL BW @ 3 BMP CLNOUT ~7 SAND ATOP RBP	
RELEASED PKR WELL WENT TO VACUUM	
RD/LD PUMPING SWIVLE	
POOH LD 2 7/8" L80 WS LD 5 1/2" RBP	
RECONFIGURE BOPE RAMS F/ 2 7/8" T/ 2 3/8	
PU RIH 5 1/2" 15.5 # PKR W/ 2 3/8 J55 4.7# JT	
SET AT ~25' BELOW WH	
TEST BOP RAMS TO 250/500; TEST GOOD	
JSA MURU HYDROSTATIC HYDRO TEST TEST LINES AND EQUIP TO 5000 PSI, TST GOOD	
PU RIH PROD BHA W/ 2 3/8" 4.7# J55 PROD TBG, HYDRO TESTING TO 5000 PSI. F/SURFACE - T/~2331'	
SECURE WELL DEBRIEF AND SIFN	
CREW TRAVEL F/LOCATION	
NO ACTIVITY AT WELL SITE	
Report Start Date: 1/17/2015	
Com	
Well SI No Activity	
CREW TRAVEL	
SM JSA REVIEW	
CHECK WELL PRESSURE = 0 PSI	
MI R/U HYDROSTATIC TESTING EQUIPMENT. TEST EQUIP T/5000 PSI = GOOD.	
CONT RIH W/ 2-3/8" 4.7# J55 PROD TBG STRING T/6738.91', TESTING TBG T/5000 PSI.	
TBG DETAILS: (194) 2-3/8" 4.7# J55 TBG JTS - 6076.51' (1) 2-3/8" 4.7# J55 TBG SUB - 3.70' (2) 2-3/8" 4.7# J55 TBG JTS - 63.56' TAC - 2.75' (16) 2-3/8" 4.7# J55 TBG JTS - 483.84' (2) 2-3/8" 4.7# J55 IPC TBG JTS - 65.00' SEAT NIPPLE - 1.10' PREF SUB - 3.70' MUD JT - 25.80' BULL PLUG - .95'	
R/D HYDROSTATIC EQUIPMENT.	
RAISE FLOOR AND N/D BOPE. SET TAC @ 6158', PULL 15 PTS ON THE TBG APPRX 29" STRETCH AS CALCULATED, TAC SET AND MET SPECIFICATION.	
N/U WH LOWER FLOOR.	
LUNCH, WAIT ON WINDS TO DIE DOWN NOTIFY WOE ASIRE OF CONDITIONS	
SECURE WELL, DEBRIEF AND DISCUSS PLAN FORWARD. SIFN	
CREW TRAVEL F/LOCATION.	
GUST OF WIND 31 MPH	
WELL SHUT IN, NO ACTIVITY.	
Report Start Date: 1/18/2015	
Com	
WELL SHUT IN, NO ACTIVITY.	
Report Start Date: 1/19/2015	



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Com

Well SI No Activity

CREW TRAVEL

SM JSA REVIEW

CHECK WELL PRESSURE =400 PSI ON BACKSIDE. BLOW DOWN TO TANK

P/U AND RIH W/ 1-1/4" MECH TYPE PUMP, K-BARS, STEEL RODS, CHANGING OUT BOXES AS NEEDED T/6708' 13" FOR CALCULATED STRETCH, SPACE OUT ACCORDINGLY.

ROD DETAILS:
(1) 1-1/2" POLISHED ROD - 22'
(5) 7/8" X 12' FG SUB - 22'
(107) 7/8" N90 RODS - 2675'
(150) 3/4" N90 RODS - 3750'
(9) 1-1/2" K-BARS - 225'
(1) 7/8" X 4' GUIDED SUB - 4'
1-1/4" MECH TYPE PUMP - 16'

TOTAL FT - 6708'

20-125-RHBC-16-4

LOAD WELL = 16 BBLS. PRESSURE UP TO 500 PSI. HELD PRESSURE, BLED OFF TO 300 PSI. LONG STROKE W/ PU, GOOD PUMP ACTION.

MI RU NOLAN BRUNSON UNIT

ADJUST BRAKES AND ROLL WEIGHTS
HANG HORSEHEAD AND ATTACH BRIDLE, PRESSURE UP TO 500 PSI, PRESSURE HELD. BLED DWN T/300 PSI.

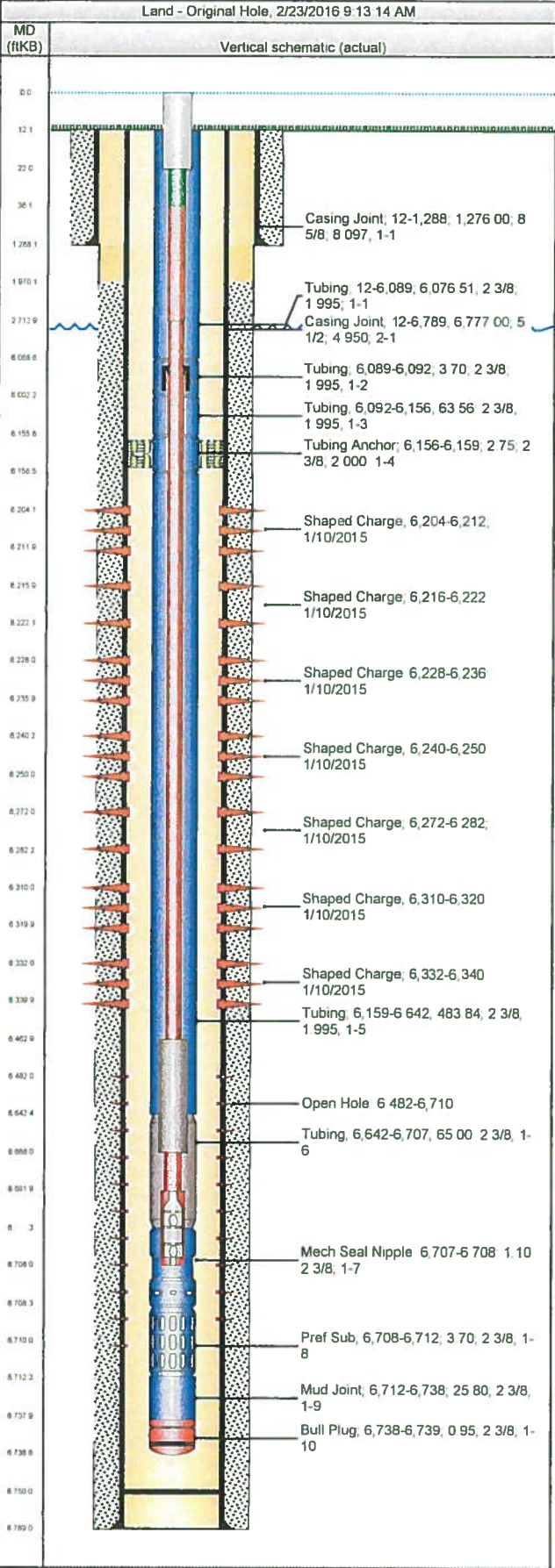
RD PULLING UNIT AND REV EQUIPMENT
STAND BY FOR PUMPER AND ELECTRIAN TO TEST WELL AND COMPLETE T/O OWNERSHIP FORM

SECURE WELL
RELEASE EQUIPMET
FINAL REPORT
RELEASE RIG
TURN WELL SITE OVER TO PRODUCTION



Wellbore Schematic

Well Name	Lease	Field Name	Business Unit
MATTERN, H.T. NCT-C 006	Mattern, H.T. NCT-C	Tubb Oil & Gas	Mid-Continent

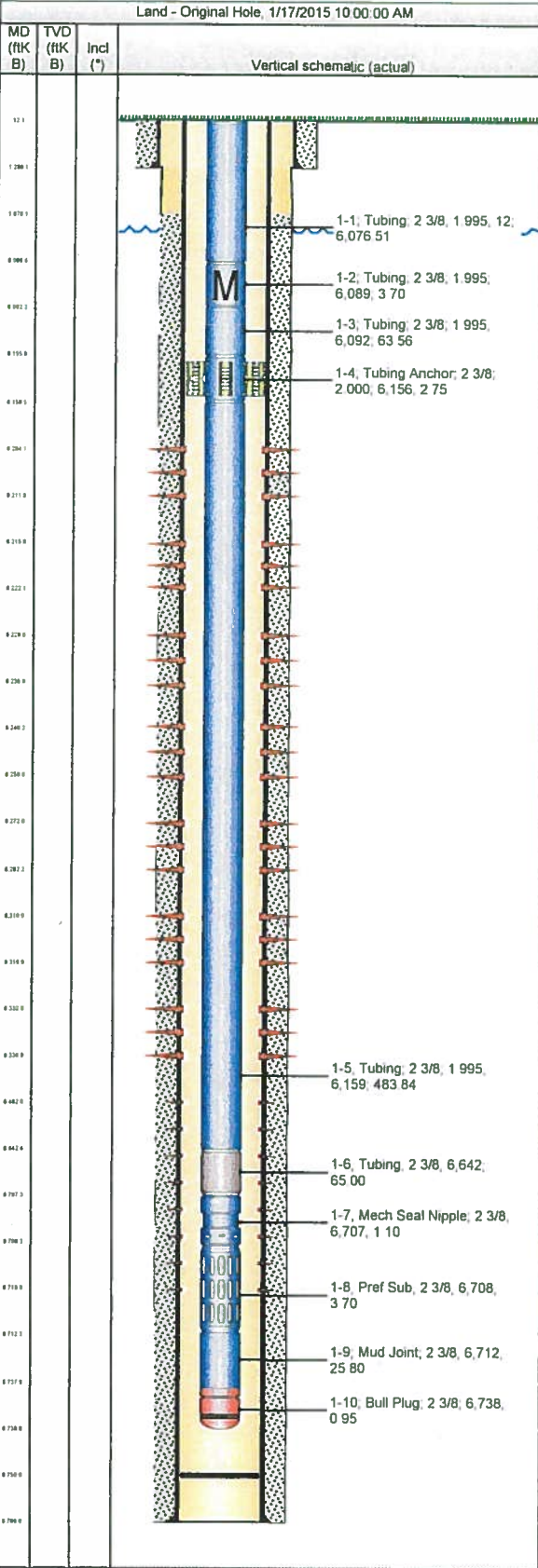


Job Details						
Job Category	Start Date	Rig/Unit End Date				
Major Rig Work Over (MRWO)	1/7/2015	1/19/2015				
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	8 5/8	24.00	K-55		1,288	
Production Casing	5 1/2	15.50	K-55		6,789	
Tubing Strings						
Tubing set at 6,738.9ftKB on 1/17/2015 10:00						
Tubing Description		Run Date	String Length (ft)	Set Depth (MD) (ftKB)		
Tubing		1/17/2015	6,726.91	6,738.9		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	194	2 3/8	4.70	J-55	6,076.51	6,088.5
Tubing	1	2 3/8	4.70	J-55	3.70	6,092.2
Tubing	2	2 3/8	4.70	J-55	63.56	6,155.8
Tubing Anchor	1	2 3/8	4.70	J-55	2.75	6,158.5
Tubing	16	2 3/8	4.70	J-55	483.84	6,642.4
Tubing	2	2 3/8	4.70	J-55	65.00	6,707.4
Mech Seal Nipple	1	2 3/8			1.10	6,708.5
Pref Sub	1	2 3/8			3.70	6,712.2
Mud Joint	1	2 3/8			25.80	6,738.0
Bull Plug	1	2 3/8			0.95	6,738.9
Rod Strings						
Rod Detail on 1/19/2015 11:00						
Rod Description		Run Date	String Length (ft)	Set Depth (ftKB)		
Rod Detail		1/19/2015	6,708.00	6,708.0		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/2		PF	22.00	22.0
Pony Rod	5	7/8		N-90	16.00	38.0
Norris	107	7/8		N-90	2,675.00	2,713.0
Norris	150	3/4		N-90	3,750.00	6,463.0
Sinker Bar	9	1 1/2	7.05	N-90	225.00	6,688.0
Norris	1	7/8		N-90	4.00	6,692.0
Rod Insert Pump	1	1 1/4			16.00	6,708.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
1/10/2015 ✓	6,204.0	6,212.0	3.0	24	Tubbs, Original Hole	
1/10/2015 ✓	6,216.0	6,222.0	3.0	18	Tubbs, Original Hole	
1/10/2015 ✓	6,228.0	6,236.0	3.0	24	Tubbs, Original Hole	
1/10/2015 ✓	6,240.0	6,250.0	3.0	30	Tubbs, Original Hole	
1/10/2015 ✓	6,272.0	6,282.0	3.0	30	Tubbs, Original Hole	
1/10/2015 ✓	6,310.0	6,320.0	3.0	30	Tubbs, Original Hole	
1/10/2015 ✓	6,332.0	6,340.0	3.0	30	Tubbs, Original Hole	
	6,482.0	6,710.0				
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			



Tubing Summary

Well Name MATTERN, H.T. NCT-C 006		Lease Mattern, H.T. NCT-C		Field Name Tubb Oil & Gas		Business Unit Mid-Continent	
Ground Elevation (ft) 3,485.00		Original RKB Elevation (ft) 3,497.00		Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)		Current KB to Mud Line (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description		Planned Run?			Set Depth (MD) (ftKB)			Set Depth (TVD) (ftKB)	
Tubing		N			6,738.9				
Run Date		Run Job			Pull Date			Pull Job	
1/17/2015		Completion - Reconfigure, 1/7/2015 12:00							
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
194	Tubing	2 3/8	1.995	4.70	J-55		6,076.51	12.0	6,088.5
1	Tubing	2 3/8	1.995	4.70	J-55		3.70	6,088.5	6,092.2
2	Tubing	2 3/8	1.995	4.70	J-55		63.56	6,092.2	6,155.8
1	Tubing Anchor	2 3/8	2.000	4.70	J-55		2.75	6,155.8	6,158.5
16	Tubing	2 3/8	1.995	4.70	J-55		483.84	6,158.5	6,642.4
2	Tubing	2 3/8		4.70	J-55		65.00	6,642.4	6,707.4
1	Mech Seal Nipple	2 3/8					1.10	6,707.4	6,708.5
1	Pref Sub	2 3/8					3.70	6,708.5	6,712.2
1	Mud Joint	2 3/8					25.80	6,712.2	6,738.0
1	Bull Plug	2 3/8					0.95	6,738.0	6,738.9
Rod Strings									
Rod Description		Planned Run?			Set Depth (ftKB)			Set Depth (TVD) (ftKB)	
Rod Detail		N			6,708.0				
Run Date		Run Job			Pull Date			Pull Job	
1/19/2015		Completion - Reconfigure, 1/7/2015 12:00							
Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)		
1	Polished Rod	1 1/2	PF	Stainless Steel	22.00	0.0	22.0		
5	Pony Rod	7/8	N-90		16.00	22.0	38.0		
107	Norris	7/8	N-90	Grade 78	2,675.00	38.0	2,713.0		
150	Norris	3/4	N-90	Grade 78	3,750.00	2,713.0	6,463.0		
9	Sinker Bar	1 1/2	N-90	Grade 78	225.00	6,463.0	6,688.0		
1	Norris	7/8	N-90		4.00	6,688.0	6,692.0		
1	Rod Insert Pump	1 1/4			16.00	6,692.0	6,708.0		