Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐ ✓

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name ✓
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

OCD – HOBBS
05/20/2016
RECEIVED

8. Wells Number 1 and 2 ✓

2. Name of Operator ✓
DCP Midstream LP

9. OGRID Number 36785 ✓

3. Address of Operator
370 17th Street , Suite 2500, Denver CO 80202

10. Pool name or Wildcat
~~Wildcat~~ **[97756] AGI;WOLFCAMP**

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea ✓

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: Monthly Report pursuant to Workover C-103	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending April 30, 2016 (4/1/16-4/30/16) Pursuant to Workover C-103 for Linam AGI #1and AGI#2
This is the forty-eighth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 until the well is worked over. AGI#2 was brought online in October 2015. For the month of April, AGI #2 was shut down, and all TAG was sent to AGI #1. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis it is only required on a quarterly basis for AGI #2, and even though AGI #2 was not used during the month of April. The wells are very stable and all injection data values are within <2% variation from the previous month.

For the month of April the values for the injection parameters being monitored for AGI #1 were as follows: Average TAG Injection Pressure: 1,682 psig, Average Annulus Pressure: 279 psig, Average Pressure Differential: 1,400 psig, Average TAG Temperature: 116°F, Average TAG injection rate: 144,027 scf/hr. For AGI #2 these values are as follows: Average Static TAG Pressure (within blocked off section): 1,688 psig, Average Annulus Pressure: 1.13 psig, Average Pressure Differential: 1,687 psig, Average TAG Temperature: 63°F, Average TAG injection rate: 0 scf/hr. AGI#2 was idle for the month and the recorded tubing pressure between well bore and block valve and TAG temperature values for AGI #2 reflect static conditions of the shut-in well. They are the result of the fact that when the well was shut down, gas was trapped between the shut off point and the measurement point, and, thus, the sensors are reflecting daily heating and cooling effects on the pipe segment involved rather than reflecting actual injection conditions in the well. Downhole sensors for AGI #2 are still not working, and DCP continues to work on getting this issue resolved. Last month, DCP retrieved a downhole pressure measuring bomb and the data from that device will be used in lieu of the BH PT sensors which are still not operational in AGI#2.

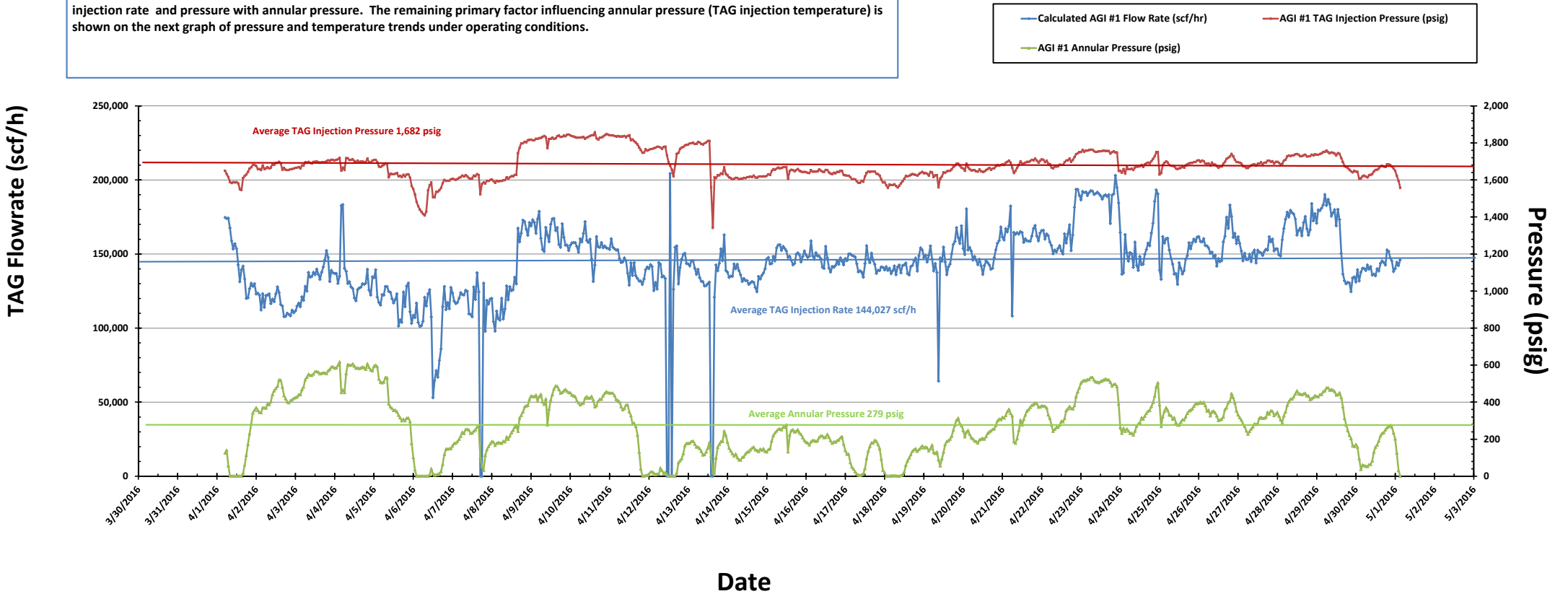
These average values are shown as lines on the various graphs that display the respective parameters. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2. According to all data obtained from AGI#2, is also a safe, effective and environmentally-friendly system to dispose of Class II H_2S and CO_2 wastes and provides the required redundancy to the plant that allows for operation with disposal to either or both wells.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 4/13/2016
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

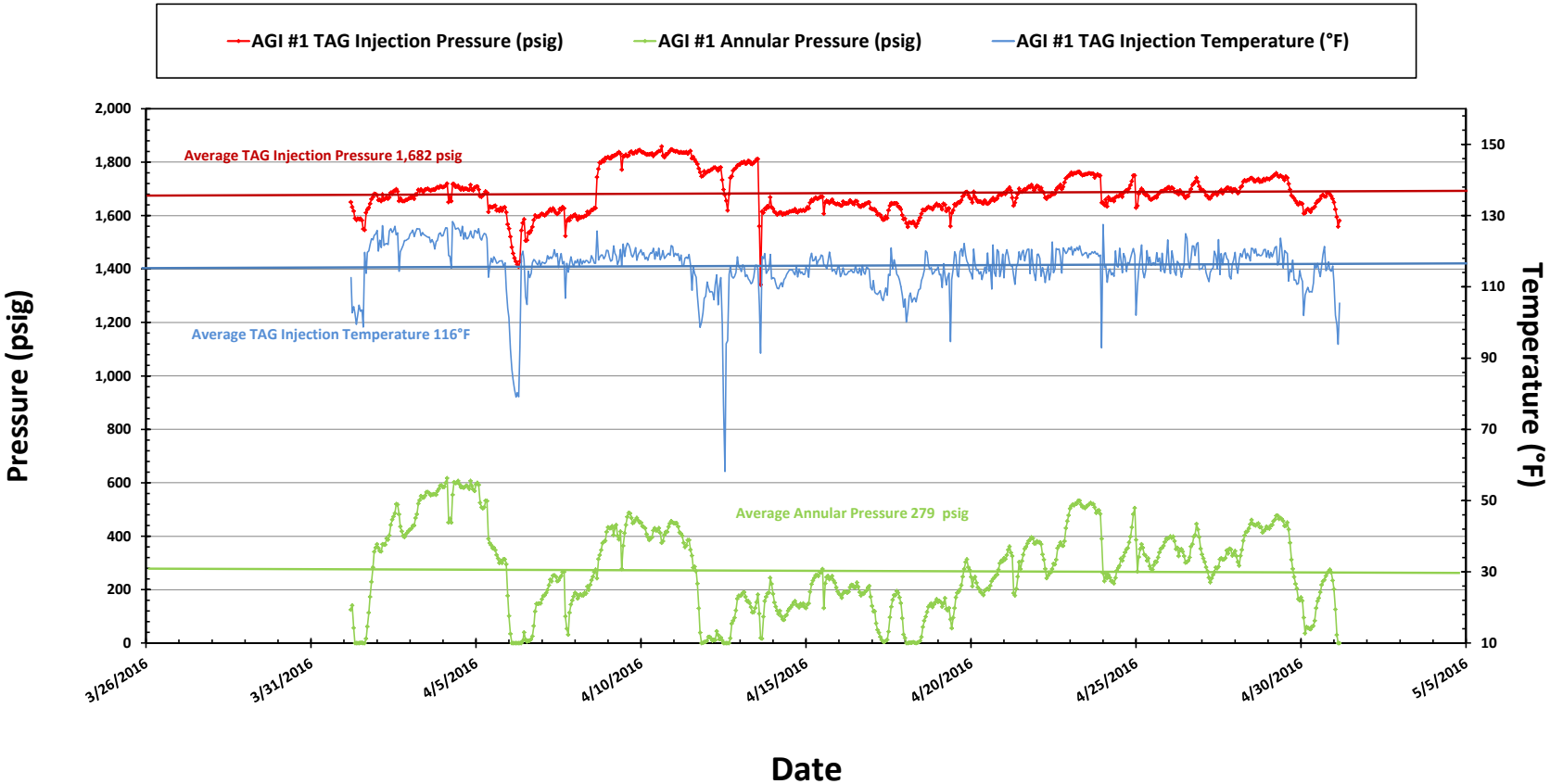
For State Use Only
APPROVED BY: _____ TITLE **Petroleum Engineer** DATE **06/30/2016**
Conditions of Approval (if any):

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 4/1/2016 to 4/30/2016

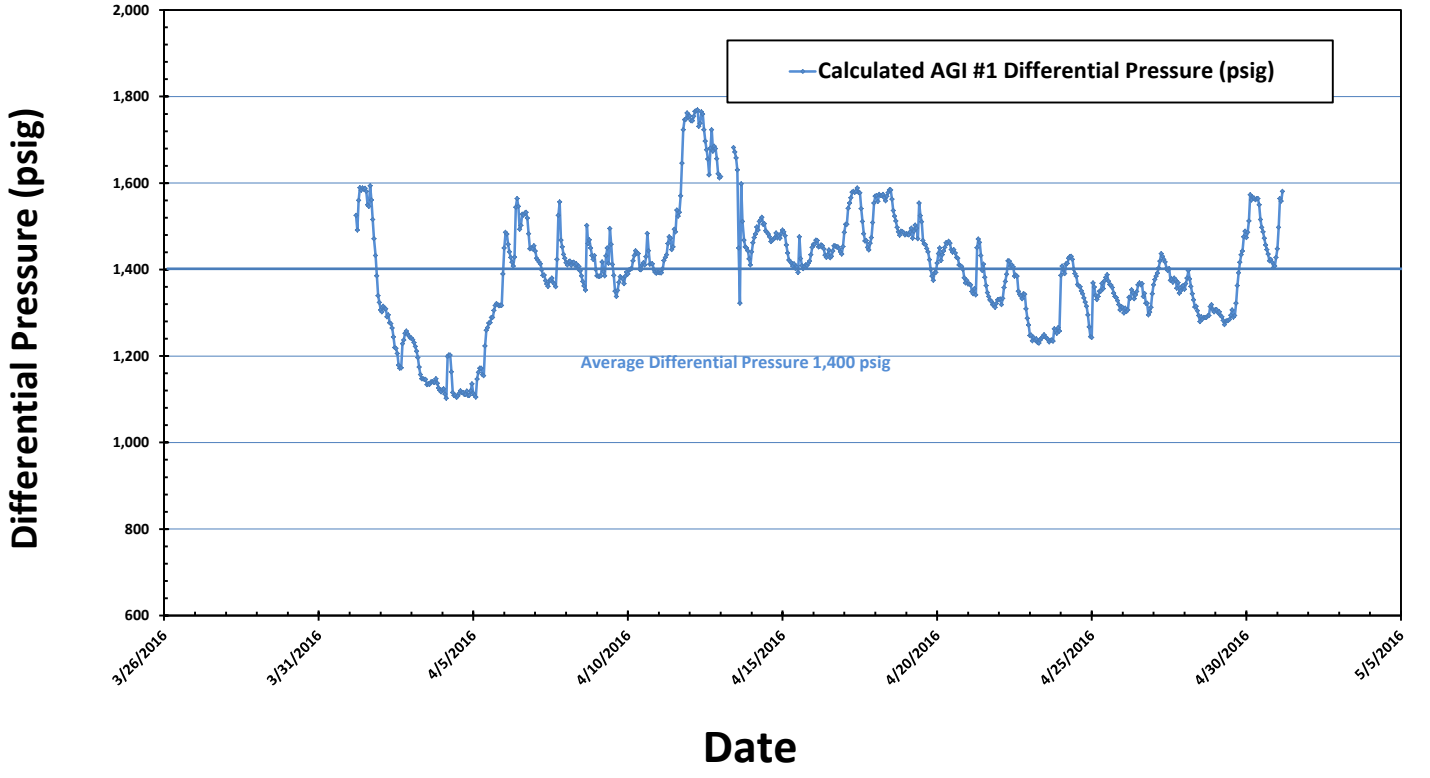
For the AGI#1 well, fluctuations in annular pressure observed during the month of April represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. For the entire month of April, TAG was was routed only to AGI #1. The flow of acid gas to AGI #1 was suspended briefly on April 7, 12 and 13 because of mechanical issues but returned to normal within hours. The sensitive and correlative response of the annular pressure continues to confirm that the tubing and casing in the well have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature
4/1/2016 to 4/30/2016

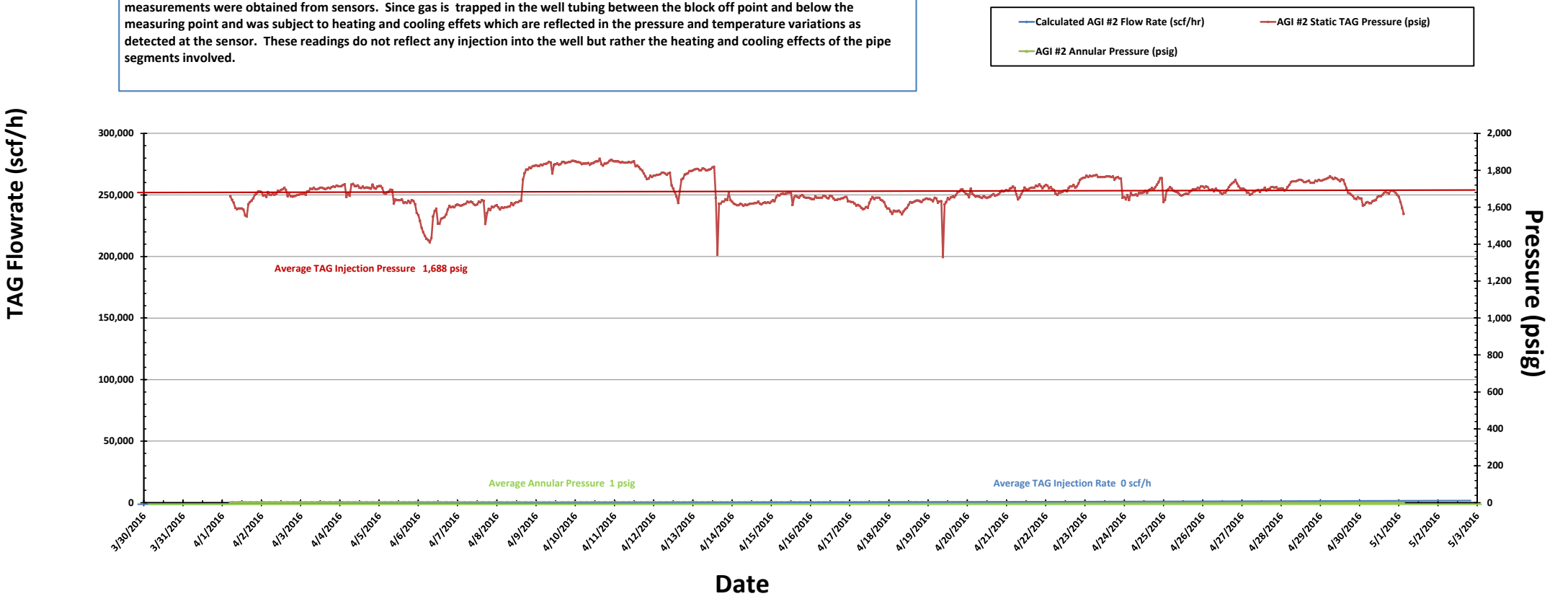


Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 4/1/2016 to 4/30/2016



Linam AGI #2 Injection and Casing Annulus Pressure and TAG Injection Flowrate 4/1/2016 to 4/30/2016

AGI #2 was shut in for the entire month of April. In spite of that fact, the pressure in the tubing and temperature of gas in tubing measurements were obtained from sensors. Since gas is trapped in the well tubing between the block off point and below the measuring point and was subject to heating and cooling effets which are reflected in the pressure and temperature variations as detected at the sensor. These readings do not reflect any injection into the well but rather the heating and cooling effects of the pipe segments involved.



Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 4/1/2016 to 4/30/2016

For the month of April the effect of diurnal heating and cooling of TAG trapped between block valve, which prevents flow to AGI #2, and the measuring point for the injection pressure and temperature is visible on this graph. Pressure of the trapped gas in the line is generally stable except for peiods of temperature fluctuations.

Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 4/1/2016 to 4/30/2016