Permit Information: 30-025-43320

Well Name: Braswell 16 State Com No. 704H

OCD – HOBBS 06/27/2016 RECEIVED

Location:

SL: 200' FSL & 1910' FEL, Section 16, T-26-S, R-33-E, Lea Co., N.M. BHL: 2410' FSL & 2312' FEL, Section 9, T-26-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole		Csg				DFmin	DF _{min}	DF _{min}
Size	Interval	OD	Weight	Grade	Conn	Collapse	Burst	Tension
14.75"	0 - 875'	10.75"	40.5#	J55	STC	1.125	1.25	1.60
9.875"	0-8,000'	7.625"	29.7#	HCP-110	LTC	1.125	1.25	1.60
8.75"	8,000'-10,800'	7.625"	29.7#	HCP-110	FlushMax III	1.125	1.25	1.60
6.75"	0'-19,684'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

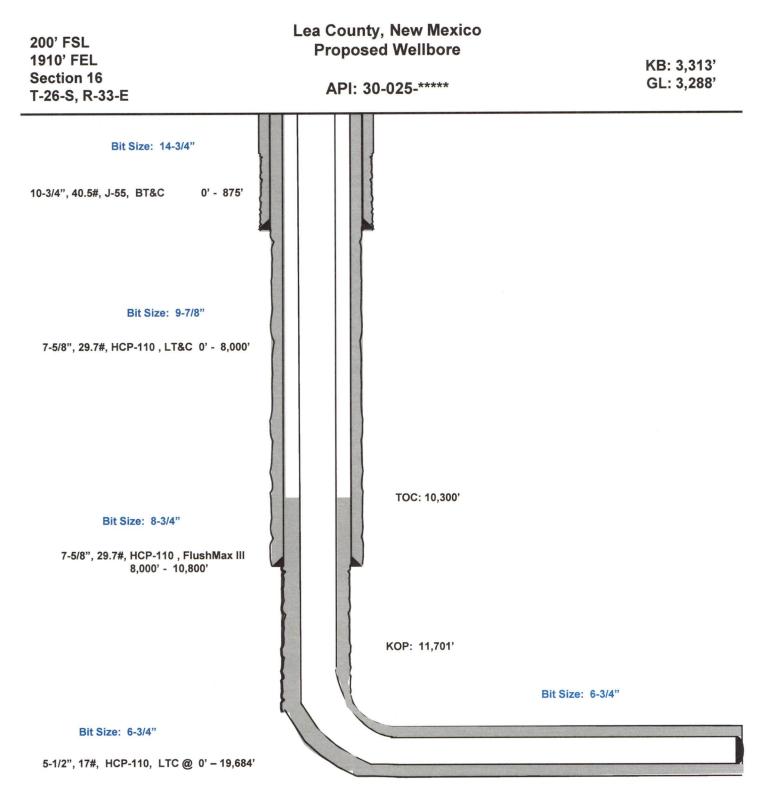
Cement Program:

	No.	Wt.	Yld		
Depth	Sacks	ppg	Ft ³ /ft	Slurry Description	
875'	375	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD- $32 + 0.5\%$ CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)	
	200	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate	
10,800'	550	14.4	1.20	50:50 PozLClass H + 0.25% CPT-20A + 0.40% CPT-49 + 0.20% CPT-35 + 0.80% CPT-16A + 0.25% CPT-503P	
	1400	14.8	1.42	Class C + 5% Gypsum + 3% CaCl2 + 0.1 gps Plexfoam 7	
19,684'	990	14.4	1.34	65:35 Class H + 0.2% C-20 + 0.75% C-41P + 0.05% CSA- 1000 + 5% MagOx + 0.35% C-47B (TOC @ 10,300')	

Mud Program:

Depth	Туре	Weight (ppg)	Viscosity	Water Loss
0-875'	Fresh - Gel	8.6-8.8	28-34	N/c
875' - 10,800'	Brine	8.7-9.4	58-68	N/c - 6
10,800' - 11,701'	Oil Base	8.7-9.4	58-68	N/c - 6
11,701' - 19,684'	Oil Base	9.0-11.5	58-68	N/c - 6
Lateral				

Braswell 16 State Com #704H



Lateral: 19,684' MD, 12,275' TVD BH Location: 2410' FSL & 2312' FEL Section 9 T-26-S, R-33-E