

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		OCD - HOBBS 07/11/2016 RECEIVED				1. WELL API NO. 30-025-23694 ✓												
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		✓												
				3. State Oil & Gas Lease No. 312507														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name BRIDGES STATE ✓ 6. Well Number: 153 ✓														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center;">CROSS TIMBERS ENERGY, LLC</div>				9. OGRID <div style="text-align: center;">298299</div>														
10. Address of Operator <div style="text-align: center;">400 WEST 7th STREET, FORT WORTH, TX 76102</div>				11. Pool name or Wildcat <div style="text-align: center;">VACUUM;GLORIETA (62160)</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	26	17S	34E	14	610	S	2130	W	LEA								
BH:	N	26	17S	34E	14	610	S	2130	W	LEA								
13. Date Spudded 05/02/2016	14. Date T.D. Reached 05/03/2016	15. Date Rig Released 05/03/2016		16. Date Completed (Ready to Produce) 05/19/2016		17. Elevations (DF and RKB, RT, GR, etc.)												
18. Total Measured Depth of Well 8700		19. Plug Back Measured Depth 6225'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name								VACUUM; GLORIETA										
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8		23		1600		12 1/4		1000 SXS		SURFACE								
5 1/2		15.5 & 17		8700		7 7/8		3100 SXS		SURFACE								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 5889' - 5943' (54' - 68 shots) 5958' - 6001' (41' - 80 shots) 6027' - 6040' (14' - 27 shots) (CIBP w/20' cmt)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6027-6040</td> <td>1400 GALS 15% HCL NEFE</td> </tr> <tr> <td>5958 - 6001</td> <td>4100 GALS 15% HCL NEFE</td> </tr> <tr> <td>5889 - 5943</td> <td>3000 GALS 15% HCL NEFE</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6027-6040	1400 GALS 15% HCL NEFE	5958 - 6001	4100 GALS 15% HCL NEFE	5889 - 5943	3000 GALS 15% HCL NEFE
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28. PRODUCTION																		
Date First Production 05/20/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">PUMPING</div>				Well Status (Prod. or Shut-in) <div style="text-align: center;">PROD</div>												
Date of Test 05/21/2016	Hours Tested 24	Choke Size 1.25	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 19	Water - Bbl 17	Gas - Oil Ratio											
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 22	Gas - MCF 19	Water - Bbl 17	Oil Gravity - API - (Corr.) 36.86												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>							30. Test Witnessed By <div style="text-align: right;">J. PARKER</div>											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Supervisor- Reg Reporting		Date										
		Robbie A Grigg		Supervisor- Reg Reporting		Date		5/24/2016										
E-mail Address																		
rgrigg@mspartners.com				KZ														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1510	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2808	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen	3728	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4406	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5914	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo	8016	T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology