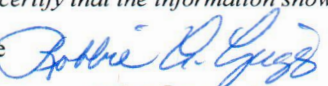


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="color: red; font-weight: bold; font-size: 1.2em; margin-top: 10px;"> OCD - HOBBS 07/11/2016 RECEIVED </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-29720 ✓	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				312507	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name	
				BRIDGES STATE ✓	
				6. Well Number:	
				513 ✓	
7. Type of Completion:					
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator				9. OGRID	
CROSS TIMBERS ENERGY, LLC ✓				298299 ✓	
10. Address of Operator				11. Pool name or Wildcat	
400 W 7th STREET, FORT WORTH, TX 76102				VACUUM; UPPER PENN	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	G	13	17S	34E	7
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
9/6/1986	11/24/1986	11/24/1986		11/24/1986 09/23/2015	
17. Elevations (DF and RKB, RT, GR, etc.)		4018 GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
11,890'		10,389'		NO	
21. Type Electric and Other Logs Run				NO	
22. Producing Interval(s), of this completion - Top, Bottom, Name				VAC; UPR PENN/WOLFCAMP	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	403	17 1/2	325	SURFACE
8 5/8	32	4800	12 1/4	3300	SURFACE
5 1/2	17	11550	7 7/8	1700	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
7	4,811	10,600			2 3/8
4 1/2	10,385	11,889			10,527
					11,415
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
SEE ATTACHED WELLBORE SCHEMATIC			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10142' - 10,248' 2560 GAL; 15% HCL NEFE		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
9/23/2015	24	1.25		4	5
					52
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
SOLD					
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Robbie A Grigg		Regulatory Compliance	
E-mail Address		rgrigg@mspartners.com		Date	
				2/10/16	

KZ