

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27222 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Amtex Energy, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3418 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dagger State Unit ✓
4. Well Location Unit Letter _____ F _____ : _____ 1980 _____ feet from the _____ NORTH _____ line and _____ 1980 _____ feet from the _____ WEST _____ line Section 30 Township 21S Range 33E NMPM County LEA ✓		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3109 GL		9. OGRID Number 000785 ✓
		10. Pool name or Wildcat WC-025 G-10 S2133280 WOLFCAMP ✓

OCD - HOBBS
08/03/2016
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/16 – Run 4.5", 13.5#, HCP-110, TMK-UP-BPN (Buttress Pin Nose) threads, production liner to TD at 12,823', top of liner at 7,003'.
7/20/16 – RU cement head. Pump 123 bbls cement, returned to surface and visually verified circulated 9 sacks to surface.
7/21/16 – Drilling rig released at 3:00 AM.
7/28/16 – Drive pulling unit to location and prepare to RU and clean out liner top and PBTD.
7/29/16 – RU pulling unit, PU work string and RIH with 3.75" bit and 6-3.125" drill collars and drill out 1' of cmt in top of liner.
7/30/16 – Continue to RIH and tag and drill out landing collar, 42' of cmt, float collar, 42' of cmt to top of float shoe and circulate hole clean for one hour. New PBTD at 12,822'.
8/1/16 – RIH with Halliburton liner drill out tool to clean out polish bore receptacle and beveled the top of the liner. After clean out, casing and liner top were pressure tested to 3000 psi and held steady with no bleed off.
8/2/16 – RU Halliburton logging and run the cased hole logs.
8/3/16 – RIH with work string out of derrick and shut-in well. RDMO pulling unit.

Spud Date: 7/7/16 Rig Release Date: 8/3/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 08-03-16
Type or print name William J Savage E-mail address: bsavage@amtexenergy.com PHONE: 432-770-0913
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/03/2016
Conditions of Approval (if any): KZ