District 1				State of New Mexico					Form C-104			
1625 N. French Dr., Hobbs, NM 88240 District II			Energy, Minerals & Natural Resources						Revised August 1, 2011			
811 S. First St.,	Artesia, NN	A 88210										
District III			Oil Conservation Division				Submit one copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						m,	MENDED REPORT	
1220 S. St. Fran	cis Dr., San	ta Fe, NM 87	505		Santa Fe, NI	M 87505				ц,	AMENDED REPORT	
	I.	REOUI	EST EC	RALI	2004/09/00/2012/2012/00/2012/2012/2012/2012/		но	RIZATION	тот	RANSP	ORT	
<sup>1</sup> Operator n	ame and	Address						<sup>2</sup> OGRID Num				
		1 & Gas.						1942	46			
				Suite	500, Miala	ind TX 79	io (	<sup>3</sup> Reason for F	iling C	ode/Effect NV	ive Date V	
<sup>4</sup> API Numb			Name	[98	076] WC-0	025 G-04 S	\$23	3829N;ABC	) <sup>6</sup> P	ool Code	8 85	
30-025-	41906	<u> </u>	sildca	t -						98076	98076	
<sup>7</sup> Property C	ode		perty Nan						° W	<sup>9</sup> Well Number		
L	II. <sup>10</sup> Surface Location							<u> </u>				
			-						40.000000000000000000000000000000000000			
Ul or lot no.	Section	Township 235	Range	Lot Idn	777 2	North/South	Line			West line	County	
N II Po			38E		800	South		1450	N	51	lea	
DU		ole Locatio										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		line			West line	County	
N	29	235	RE		800	South	-	1450		est .	Lea	
<sup>12</sup> Lse Code	12 Lse Code 13 Producing Method Code			onnection ate	<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date 17 C		<sup>17</sup> C-12	-129 Expiration Date		
III. Oil a	and Gas	Transpor	rters		<b>.</b>							
<sup>18</sup> Transpor	ter				19 Transpor	ter Name			1055		20 O/G/W	
OGRID					and Address							
						OCD	- I	HOBR2				
	OCD - HOBBS 08/15/2016											
						08/1	24					
	RECEIVED											
						NLC	-				Koton de Cot	
		<u></u>						55.X7		-		
-02 52 0000												

IV. Well Completion Data

Spud Date 22 11 13 14 12	Ready Date	<sup>в тр</sup>	<sup>24</sup> РВТD 8039 '	<sup>25</sup> Perforations 7464 - 8038*	<sup>26</sup> <b>DHC</b> , MC	
27 Hole Size	28 Casing & Tubing Size		29 Depth Set		<sup>30</sup> Sacks Cement	
12.14"	9=18"		1440'		surface	
83/4"	ד"		\$0981		1410 sacks	

## V. Well Test Data

<sup>31</sup> Date New Oil 6/21/15	<sup>32</sup> Gas Delivery Date	33 Test Date 07 05 15	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil <b>18</b>	<sup>39</sup> Water 40	<sup>49</sup> Gas TSTM		<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conse and that the information giv of reference and belie	en above is true and	OIL CONSERVATION DIVISION				
Printed name:	nn E.Ritchie		Title: Petroleum Engineer				
Title:	aulaton		Approval Date: 08/15/2016				
E mail Addresses	nn. wtor @ gmai	11.com 14 638 1					