Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-41517
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE T FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INVI 67505	6. State Oil & Gas Lease No.
87505	ACES AND DEPONES ON WHILE	
	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bell Lake 19 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 4H
2. Name of Operator Devon Energy Production Company, LP		9. OGRID Number 6137
3. Address of Operator	V	10. Pool name or Wildcat
	eridan Ave. OKC, OK 73102	WC-025 G-07 S243225C; LOWER BONE SPRING
4. Well Location		
Unit Letter O :	200 feet from the South line and	1820 feet from the <u>East</u> line
Section 19	Township 24S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
		3548.1'
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	UBSEQUENT REPORT OF: VORK ALTERING CASING
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING		MENT JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER:	
OTHER: 13. Describe proposed or compared to the compared to t		s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
(5/11/14-5/15/14) Spud @ 11:30. TD 17-1/2" hole @ 1340'. RIH w/ 33 jts 13-3/8" 48# H-40 csg, set @ 1340'. Lead w/ 450 sx ClC,		
yld 1.71 cu ft/sk. Tail w/ 450 sx ClC, yld 1.33 cu ft/sk. Disp w/ 204 bbls FW. Circ 130 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1350 psi for 30 min, OK.		
(5/17/14 – 5/20/14) TD 12-1/4" hole @ 4966'. RIH w/ 122 jts 9-5/8" 40# HCK-55 csg, set @ 4966'. Lead w/ 1000 sx ClH, yld 1.85 cu		
ft/sk. Tail w/ 390 sx ClC, yld 1.33 cu ft/sk. Disp w/ 373.3 bbls FW. Circ 70 sx cmt to surf. PT BOPE 250/3000 psi, OK. PT csg to		
1500 psi, OK.		
(6/5/14 - 6/10/14) TD 8-3	/4" hole @ 15,905'. RIH w/ 241 jts 7" 29# P-110 csg	g & 120 jts 5-1/2" 17# HCP-110 csg, set @ 15,905'.
Lead w/ 675 sx ClH, yld 2.	55 cu ft/sk. Tail w/ 1400 sx ClH, yld 1.20 cu ft/sk. J	Disp w/ 220 bbls sugar water w/ KCL & 517 bbls FW
w/ KCL. ETOC approx. 3	520'. RR @ 12:00PM.	
Spud Date: 5/11/2014	Rig Release Date: 6/10	0/2014
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
10000	1.0	
SIGNATURE	TITLE Regulatory Analys	st DATE 9/22/2016
Towns on which name D. 1	E mail address:	eal@dvn.com PHONE: 405-228-8429
Type or print name Rebecca Dea For State Use Only	E-mail address: <u>rebecca.de</u>	THORE. 403-220-0427
126	n, i n.	00/06/0016
AFFROVED DI.	TITLE Petroleum Engir	neer DATE 09/26/2016
Conditions of Approval (if any):		

