

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720**District III**1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462**State of New Mexico****Energy Minerals and Natural Resources****Oil Conservation Division****1220 South St. Francis Dr.****Santa Fe, NM 87505**Form C-101  
Revised July 18, 2013☐ AMENDED REPORT**OCD - HOBBS**  
**07/26/2019**  
**RECEIVED****APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> API Number 30-025-45622
<sup>4</sup> Property Code <b>324998</b>	<sup>5</sup> Property Name UNCLE DON 35 22 35 STATE	<sup>6</sup> Well No. 001

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	35	22S	35E	13	361	S	654	W	LEA

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
(VERTICAL)									

**9. Pool Information**

Pool Name ROCK LAKE; BONE SPRING	Pool Code 52766
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**Additional Well Information**

<sup>11</sup> Work Type P	<sup>12</sup> Well Type O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type S	<sup>15</sup> Ground Level Elevation 3532
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 10600'	<sup>18</sup> Formation BONE SPRING	<sup>19</sup> Contractor PATTERSON	<sup>20</sup> Spud Date 07/29/19
Depth to Ground water	Distance from nearest fresh water well N/A	Distance to nearest surface water N/A		

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

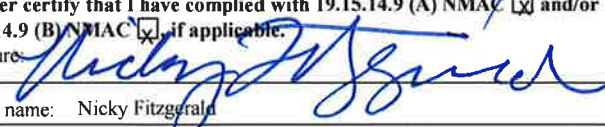

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	17.5	13.375	54.5/ J55	1841'	1447 C 1.33	0
INT	12.25	9.625	40.0/ L-80HC	6114'	2067 C 1.38/1.33	0
PROD BTM	8.75	7.625	20.0/ P110	12092'	643 TXI 13.20	5643

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annual/DBL Ram/Pipe	5000/10000/10000	3000/5000/5000	CAMERON

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature:  Printed name: Nicky Fitzgerald Title: Regulatory Analyst E-mail Address: nicky.fitzgerald@matadorresources.com Date: 7/26/2019 Phone: 972-371-5448		<b>OIL CONSERVATION DIVISION</b> Approved By:  Title: Petroleum Engineer Approved Date: 07/29/2019 Expiration Date: 07/29/2021 Conditions of Approval Attached
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