Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	strict II - (575) 748-1283 OH CONCEDIA TION DIVISION		30-025-45622
811 S ₁ First St ₁ , Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VB-2380	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Uncle Don 35 22 35 State
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 001
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other OCD HOBBS			
Matador Production Company 07/26/2019			9. OGRID Number 228937
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240 RECEIVED			10. Pool name or Wildcat Rock Lake; Bone Spring
4. Well Location			
Unit Letter M: 361 feet from the south line and 654 feet from the west line			
Section 35 Township 22S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER: plugback		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
1. MIRU PU. Blow well down, ND production tree NU BOP.			
2. Unset pump. POOH w/ pump and rods.			
3. Unset TAC. POOH w/ tbg.			
 TIH w/ CIBP and set at 11,170°. Spot 35 sx Cl H cmt w/ dump bailer. WOC. Perf new target zone (Third Bone Spring). 			
6. RIH w/ tbg, pump, and rods and put well BOL.			
		7	
Spud Date: estimate 7/30	/2010 Pig Peld	ease Date:	
Spud Date. Estimate 7/30.	2019 Rig Reik	case Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
11.1 2.1.			
SIGNATURE / WCM	THE TITLE	Regulatory Analyst	DATE 07/26/2019
Type or print name Nicky fizgerald E-mail address: nicky fitzgerald@matadorresources.com PHONE: 972-371-5448			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 07/29/2019			
Conditions of Approval (if any):			