Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM127446

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals.	NMNM127446 6. If Indian, Allottee or Tribe Name
	7 If Unit on CA/A amagement Name and/on No.

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SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No.								
☑ Oil Well ☐ Gas Well ☐ Oth	DONKEY KONG 1 FED COM 602H								
Name of Operator CENTENNIAL RESOURCE P	9. API Well No. 30-025-45682-00-X1								
3a. Address 1001 17TH STREET SUITE 10 DENVER, CO 80202	. (include area code 19-1565	e)	10. Field and Pool or I OJO CHISO	Exploratory Area					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	HORRS		11. County or Parish,	State				
Sec 1 T23S R34E 1940FSL 1: 32.331715 N Lat, 103.341972	^	O – HOBBS 03/26/2020 RECEIVED			NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	-		OF NOTICE,	REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	- Iraulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	— Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations			
_	☐ Convert to Injection	Plug		☐ Water D	-				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/24/20 - TEST 13 3/8 CSG TO 1500PSI FOR 30 MIN, TEST GOOD. TEST BOP FOSV AND DART VALVE TO LOW 250-PSI FOR 10 MIN/5000 PSI FOR 10 MIN EACH TEST. TEST ANNULAR TO LOW 250-PSI FOR 10-MIN / HIGH 3500-PSI FOR 10-MIN. 2/25/20 ? TD 12 ? @ 5,205?, RAN 127 JTS, 9 5/8, J55 40# CASING @ 5,191?. Cmt w/900 sx lead, 3.27 yield, 150 sx tail, 1.33 yield. Circ. 326 sxs. WOC 8.25. 2/26/20 ? TEST 9 5/8 CASING TO 1500 PSI FOR 30 MIN GOOD TEST. 122 JTS. 3/3/20 - TD 8 ? CURVE @12,706? KOP FOR SIDETRACK @11,690? (ORIGINAL WELLBORE KOP 10,805?, TD @ 13,386)									
14. I hereby certify that the foregoing is	Electronic Submission #	507716 verifie	d by the BLM We	ell Information	ı System				
Com	For CENTENNIAL I nmitted to AFMSS for proce	RESOURCE P	RODUCTION, se	ent to the Hob	bs				
Name(Printed/Typed) MICHELLI		LATORY AN							

Signature (Electronic Submission) Date 03/19/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JONATHON SHEPARD Title PETROELUM ENGINEER Date 03/24/2020 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #507716 that would not fit on the form

32. Additional remarks, continued

3/10/20 - TD 8 ? @ 18,995? MD 11,282.13? TVD

3/12/20 ? RAN 426 JTS 5 ? P110 20# @ 18,985?. CMT W/1350 SX LEAD, 2.62 YIELD, 1575 SX TAIL, 1.51 YIELD. CIRC 427 SX TO SURFACE. WOC 16.50.

3/13/20 RR

Revisions to Operator-Submitted EC Data for Sundry Notice #507716

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM127446 NMNM127446

Agreement:

CENTENNIAL RESOURCE PRODUCTION 1001 17TH STREET SUITE 1800 DENVER, CO 80202 Operator:

CENTENNIAL RESOURCE PROD, LLC 1001 17TH STREET SUITE 1800 DENVER, CO 80202 Ph: 720-499-1565 Ph: 720.441.5515

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E-Mail: michelle.gonzales@cdevinc.com

Ph: 720-499-1565 Ph: 720-499-1565

Location:

State: County: NM LEA NM LEA

OJO CHISO OJO CHISO Field/Pool:

DONKEY KONG 1 FED COM 602H Sec 1 T23S R34E 1940FSL 1386FEL DONKEY KONG 1 FED COM 602H Sec 1 T23S R34E 1940FSL 1386FEL Well/Facility:

32.331715 N Lat, 103.341972 W Lon 32.331715 N Lat, 103.341972 W Lon