State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625	N	French	Dr.	Hobbs,	NM	88240
1023	14.	LICHOU	<i>ν</i> ι.,	I IOUUS,	7 4747	

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

ח	-	**	TV/
	istr		

1220 South St. Francis Dr.

☐ AMENDED REPORT

1000 0	C+	Empais Dr	Canta Fe	NM 87504

Santa Fe, NM 87505 LOWARLE AND AUTHORIZATION TO TRANSPORT

l. R	MIZATION	TO TIGHT TO A		
¹ Operator name and Addr		² OGRID Numbe		
EOG RESOURCES INC			7377	
	2CD - 1220	3 Peacon for Filit	ng Code/ Effective Date	
PO BOX 2267	OCD - HO2 03 23 2020	RT 03/03/202		,
MIDLAND, TX 79702		K1 03/03/202	⁶ Pool Code	1/-
⁴ API Number	5 Pool Name		96682	N. T.
30 - 025-46215	TRISTE DRAW, BONE SPRING, EAST			1 /
7 Property Code		•	⁹ Well Number	
• •	GETTY 5 FEDERAL COM		505H	
325943	I GELLY 5 FEDERAL COM			

	п.	10 Surface							
UI or lot no. O	Section 05	Township 25S	Range 33E	Lot Idn	Feet from the 249'	North/South SOUTH	Feet from the 1849'	East/West line EAST	County
		le Location							
	Section	Township	Range	Lot ldn	Feet from the	North/South	Feet from the	East/West line EAST	County LEA

11 Br	ottom Ho	ile Location									
1 '	Section 32	Township 24S	Range 33E	Lot ldn	Feet from the 2520'	North/Sout SOUTH	h	Feet from the 2318'	East/' EAST	West line	County LEA
12 Lse Code	13 Pro	oducing	14 (Gas	¹⁵ C-129 Perr	nit Number	16 C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date
F	Meth	od Code	Connect	ion Date							
	FLC	WING									
TTT 0!!-	TY Oll and Can Transport to the Canada and the Cana										

	L	
III. Oil and Gas Transporte	ers	20 2 (2 (4)
18 Transporter OGRID	¹⁹ Transporter Name and Address	²º O/G/W
372812	EOGRM	OIL
		GAS
151618	ENTERPRISE FIELD SERVICES	
298751	REGENCY FIELD SRVICES, LLC	GAS
		CAS
36785	DCP MIDSTREAM	GAS
, " ,		· · · · · · · · · · · · · · · · · · ·

27 Hole Size				
	²⁸ Casing & Tubing Size	- ²⁹ Depth S	et	³⁰ Sacks Cement
17 1/2"	13 3/8"	1,184'		900 SXS CL C CMT/CIRC
12 1/4" 9 5/8"		4,848′		1610 SXS CL C CMT/CIRC
8 3/4"	5 1/2"	18,238'		2495 SXS CLC&H/TOC 4008'CB

V. Well Test	Data				
31 Date New Oil	32 Gas Delivery Date	33 Test Date	³⁴ Test Length	35 Tbg. Pressure	36 Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
been complied with complete to the best Signature: Printed name:	at the rules of the Oil Conse and that the information given of my knowledge and belief	ven above is true and	Approved by:	IL CONSERVATION DIVISION	ON .
Kay Maddox Title: Regulatory Specialis	t		Approval Date: 03/2	27/2020	
E-mail Address: Kay_Maddox@eogr	esources.com		ľ		
Date: 03/20/20	Phone: 432-686-3658				