Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	I. French Dr., Hobbs, NM 88240 t II - (575) 748-1283 First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO. 30-025-46901 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			SOUTH RIDGE 8030 2 11 STATE8. Well Number 3H
2. Name of Operator BTA OIL PRODUCERS, LLC			9. OGRID Number 260297
3. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701			10. Pool name or Wildcat OLD CHISO; BONESPRING, SOUTH
4. Well Location			
Unit Letter_E . 2295 feet from the NORTH line and 1185 feet from the WEST lineSection 2 Township 23S Range 34E NMPMCounty LEA			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.X P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			RK ALTERING CASING ALTERING OPNS.X P AND A
CLOSED-LOOP SYSTEM		OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/1/2020 SPUD WELL. 			
3/3/2020 DRILLED 17 1/2" HOLE AND SET 13 3/8" 54.5# J-55 STC CASING @ 2111' WITH 1790 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.			
3/4/2020 TEST 13 3/8" CASING TO 1500 PSI FOR 30 MINUTES. GOOD TEST.			
3/27/2020 DRILLED 12 ¼" HOLE. SET 9 5/8" 40# J-55 LTC CASING @ 5316' WITH 595 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE.			
4/20/2020 DRILLED 8 ¾" HOLE AND SET 5 ½" 17# HC P-110 GBCD CASING @19,342' WITH 2445 SACKS OF CEMENT. CEMENT DID NOT CIRCULATE. TOP OF CEMENT IS 2,110' FROM TEMPERATURE SURVEY.			
4/20/2020 RIG RELEASED.			
Spud Date: 03/01/2020	Rig	Release Date: 04/	/20/2020
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	ge and belief.
SIGNATURE_Katy Reddell		τιτι ε· βε	GUI ATORY ANALYST
SIGNATURE_Katy Reddell TITLE: REGULATORY ANALYST DATE 04/27/2020			
Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753 / 432-557-2869 For State Use Only Accepted 05/08/2020 - KMS NMOCD			
		At	

APPROVED BY:_____

_____TITLE_____

_____DATE_____

Conditions of Approval (if any):