Form 3160-5 (June 2015) D SUNDRY Do not use to abandoned w	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM94186 6. If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☐ Gas Well ☐ C	8. Well Name and No. THISTLE UNIT 121H						
2. Name of Operator DEVON ENERGY PRODUC	9. API Well No. 30-025-43732-00-X1						
3a. Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area TRIPLE X				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, S	State		
Sec 21 T23S R33E NENE 2 32.296696 N Lat, 103.57151	LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
	□ Acidize	Deepen	□ Production (Start/Resume)		□ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	ter Casing		ation	U Well Integrity		
🛛 Subsequent Report	Casing Repair			plete 🛛 🗖 Other			
☐ Final Abandonment Notice	□ Change Plans			arily Abandon Drilling Operations			
	Convert to Injection Plug Back Water		•				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							

## Drilling Ops Summary

(2/12/20 - 2/13/20) Spud @ 20:30. TD 17-1/2" hole @ 1472'. RIH w/ 35 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1460'. Tail w/ 1120 sx CIA, yld 1.83 cu ft/sk. Disp w/ 220 bbls BW. Circ 521 sx cmt to surf. Install WH, tst seals to 5K upper and lower, OK. Installed Well Cap. RR @23:00

(2/23/20 - 3/3/20) PT annular 250/5000 psi, BOPE 250/10,000psi, held each tst 10 min, OK. PT csg to 1500psi for 30 mins, OK. TD 9-7/8" hole @ 11,946'. RIH w/ 262 jts 8-5/8" 32# P-110 TLW csg, set @ 11,935'. Lead w/ 635 sx CIC, yld 5.02 cu ft/sk. Tail w/ 220 sx CIC, yld 1.30 cu ft/sk. Disp w/ 718 bbls FW. Circ 1695 sx cmt to surf. Install packoff and tst upper seals to 10,000psi and lower to 5000psi, OK. PT csg to 2500 psi, OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #508538 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/26/2020 (20PP1809SE)						
Name(Printed/Typed)	REBECCA DEAL	Title	REGULATORY COMPLIANCE PROFESSI			
Signature	(Electronic Submission)	Date	03/26/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ONATHON SHEPARD ETROELUM ENGINEER	Date 03/31/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

\*\* BLM REVISED \*\*

## Additional data for EC transaction #508538 that would not fit on the form

## 32. Additional remarks, continued

(3/3/20 - 3/25/20) TD 7-7/8" hole @ 28,048'. RIH w/ 256 jts 5-1/2" 20# P110 EC VAM21HT csg & 343 jts 5-1/2" 20# P-110EC DWC/C IS PLUS csg, set @ 28,048'. Lead w/ 370sx CIH, yld 1.54 cu ft/sk. Tail w/ 2065 sx CIH, yld 1.54 cu ft/sk. Disp w/ 621 bbls disp. TOC @ 9809'. Install packoff & tst seals to 10,000psi, OK. Push Pull 40K, OK. RR @ 22:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #508538

	Operator Submitted	BLM Revised (AFMSS)	
Sundry Type:	DRG SR	DRG SR	
Lease:	NMNM94186	NMNM94186	
Agreement:			
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854	
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	
	Ph: 405-228-8429	Ph: 405-228-8429	
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	
	Ph: 405-228-8429	Ph: 405-228-8429	
Location: State: County:	NM LEA	NM LEA	
Field/Pool:	BRINNINSTOOL; WC W	TRIPLE X	
Well/Facility:	THISTLE UNIT 121H Sec 21 T23S R33E Mer NMP NENE 438FNL 764FEL	THISTLE UNIT 121H Sec 21 T23S R33E NENE 285FNL 850FEL 32.296696 N Lat, 103.571510 W Lon	