

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
HAWK 35 FED 708H2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: EMILY FOLLIS
Email: emily_follis@eogresources.com9. API Well No.
30-025-46842-00-X13a. Address
PO BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-636-360010. Field and Pool or Exploratory Area
PERMIAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R33E NENE 295FNL 1225FEL
32.180527 N Lat, 103.538536 W Lon11. County or Parish, State
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/23/2020 20" Conductor @ 115'
03/16/2020 12-1/4" hole
03/16/2020 Surface Hole @ 1,362' MD, 1,360' TVD
Casing shoe @ 1,337' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 840 sx Class C (1.64 yld, 13.8 ppg), Trail w/ 90 sx Class C
(1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - good Circ 349 sx cement to surface Resume drilling 8-3/4" hole

Entered 05/14/2020 - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #507694 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/21/2020 (20PP1742SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 03/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 03/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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8. Well Name and No.
HAWK 35 FED 708H9. API Well No.
30-025-46842-00-X110. Field and Pool or Exploratory Area
PERMIAN11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: EMILY FOLLIS

E-Mail: emily_follis@eogresources.com

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432.636.3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R33E NENE 295FNL 1225FEL
32.180527 N Lat, 103.538536 W Lon

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04-03-2020 8-3/4" hole

Intermediate Hole @ 11,944' MD, 11,833' TVD

Casing shoe @ 11,929' MD

Ran 7-5/8", 29.7#, ECP-110 BTC SCC (0' - 986')

Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (986' - 11,929')

Stage 1: Cement w/ 415 sx Class H (1.20 yld, 15.6 ppg)

Test casing to 2,720 psi for 30 min -GOOD Did not circ cement to surface, TOC @ 7,000' by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.51 yld, 14.8 ppg)

Stage 3: Top out w/ 200 sx Class C(1.38 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 33' by

Echometer Resume drilling 6-3/4 hole

Entered 05/14/2020 - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #509980 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/07/2020 (20PP1984SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 04/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 05/01/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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8. Well Name and No.
HAWK 30 FED COM 708H9. API Well No.
30-025-4684210. Field and Pool or Exploratory Area
98092 WC025 G09 S243336111. County or Parish, State
LEA COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: EMILY FOLLIS
E-Mail: emily_follis@eogresources.com3a. Address
PO BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-636-36004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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04-04-2020 6-3/4 hole
04-04-2020 Production Hole @ 17,863' MD, 12,427' TVD
Casing shoe @ 17,846' MD, 12,427' TVD
Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,452') (MJ @ 11,977' and 17,429')
Ran 5-1/2", 20#, ICYP-110 TLW (11,452' - 11,977')
Ran 5-1/2", 20#, ECP-110 DWC (11,977' - 17,846')
Lead Cement w/ 545 sx Class H(1.19 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 10,804' by Calc Waiting on CBL
RR 4-14-2020 Completion to follow

Entered 05/14/2020 - KMS NMOC

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #511320 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Hobbs**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 04/17/2020

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Approved By

Title

Date

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