Form 3160-5 (June 2015)

Rec'd 05/22/2020 - NMOCD

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

Date 04/17/2020

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018		
					5. Lease Serial No. NMNM138893		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. GIPPLE FED COM 134H		
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-46669-00-X1		
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401		3b. Phone No. (include area code) Ph: 720-360-4028			10. Field and Pool or Exploratory Area UNDESIGNATED		
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 33 T24S R35E SESE 175FSL 695FEL 32.167210 N Lat, 103.366158 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydi	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface let the Bond No. on sults in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true ve Required sulumpletion in a recommendation.	rtical depths of all pertin osequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
4/1/2020: Drill 6 3/4 inch prod 4/9/2020: Run 5 1/2 inch prod and run from 11339 ft MD to 2 of 15.8 ppg tail cmt. Drop plug to surface.	uction casing to 11339 ft 22448 ft MD. Pump 40 bbl	MD. Switch ov Is mud, 135 bl	ols MRF fluid, fo	llowed by 13	337 sxs		
Production Casing Details: Da inch, Weight 23 lbs, Grade P- Class H	ate 4/9/2020, Fluid type O 110, Est TOC 0, Depth se	il Based Mud, et 11339 ft, Ce	Hole 6.75 inch, ement 1337 sack	Csg Size 5. s, Yield 1.1	5 3,		
Production Liner Details: Date 4/9/2020, Fluid type Oil Based Mud, Hole 6.75 inch, Csg Size 5 inch, Weight 18 lbs, Grade P-110, Depth set 22448 ft. Accepted 05/26/2020 - KMS NM							
14. I hereby certify that the foregoing is	Electronic Submission #	CK OPERATIN	G LLC, sent to th	ie Hobbs			
Name(Printed/Typed) BILL RAN	Title REGULATORY ANALYST						
Signature (Electronic S	Submission)		Date 04/13/20	020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				IATHON SHEPARD ROELUM ENGINEER Date 04/17.		Date 04/17/2020	
ADDIOVED DY			11110			~ ~~ UT/ 11/2UZU	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #510533 that would not fit on the form

32. Additional remarks, continued

Rig Release on 4/11/2020 at 13:00 TD well on 4/9/2020 at 22465 ft MD, TVD at 12146 ft. PBMD at 22406 ft, TVD at 12145 ft.

Revisions to Operator-Submitted EC Data for Sundry Notice #510533

Operator Submitted

DRG SR Sundry Type: DRG SR

NMNM138893 Lease: NMNM138893

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

BLM Revised (AFMSS)

Ph: 720-360-4028 Ph: 7204603316

BILL RAMSEY Admin Contact:

BILL RAMSEY REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: WC-025 G-07 S243517D; MID UNDESIGNATED

GIPPLE FED COM 134H Sec 33 T24S R35E SESE 175FSL 695FEL Well/Facility:

GIPPLE FED COM 134H Sec 33 T24S R35E SESE 175FSL 695FEL 32.167210 N Lat, 103.366158 W Lon