Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INIVIINIVI 130093	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	ment, Name and/or No.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. GIPPLE FED COM 218H	
Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-46672-00-X1	
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	(include area code) 0-4028		10. Field and Pool or Exploratory Area UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 33 T24S R35E SESE 175FSL 670FEL 32.167210 N Lat, 103.366074 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturi		☐ Reclamation		☐ Well Integrity
Subsequent Report     ■	☐ Casing Repair	_	Construction	☐ Recomplete		☑ Other Drilling Operations
☐ Final Abandonment Notice			and Abandon Back	☐ Temporarily Abandon ☐ Water Disposal		8 - F
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  2/24/2020: Drill 12 1/4 inch intermediate hole to 5045 ft. 2/26/2020: Run 9 5/8 inch 40 lb J55 csg to 5035 ft. Pump 20 bbls chemical wash, 20 bbls spacer, followed with 1103 sks lead cmt at 13.5 ppg, 407 sks tail cmt at 14.8 ppg. Dropped plug and washed lines with 379 bbls freshwater. 130 bbls cmt back to surface. Pressure test at 1500 psi, held 30 minutes. Good test.  2/28/2020: Drill 8 3/4 inch intermediate hole to 11860 ft. 3/2/2020: Run 7 5/8 inch 29.7 lb P-110 csg to 11839 ft. Pump 20 bbls Chem, 20 bbls spacer, 405 sks lead cmt at 11.5 ppg, 127 sks tail cmt at 13.2 ppg. Displace cmt with 542 bbls of brine. Estimated TOC at 1980 ft.						
14. I hereby certify that the foregoing is	Electronic Submission #	CK OPERATIN	G LLC, sent to th SCILLA PEREZ on	e Hobbs n 03/21/2020	(20PP1750SE)	
Name (Printed/Typed) BILL RAMSEY			Title REGULA	ATORY AN	ALYST	
Signature (Electronic Submission) Date 03/				)20		
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE U	SE	
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROELI	N SHEPAR UM ENGINI	D EER	Date 03/24/2020
Conditions of approval, if any, are attache certify that the applicant holds legal or equwhich would entitle the applicant to conductive to conductive the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applica	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ake to any department or a	gency of the United

## Additional data for EC transaction #507768 that would not fit on the form

## 32. Additional remarks, continued

Intermediate 1 Casing Details: Date 2/26/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth Set 5035 ft, Cement 1510 sacks, Yield 1.37, Class C, Pressure Held 1500 psi, Pres Drop 0.

Intermediate 2 Casing Details: Date 3/2/2020, Fluid Type CT Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 1980 ft, Depth Set 11839 ft, Cement 532 sacks, Yield 1.35, Class C,

## Revisions to Operator-Submitted EC Data for Sundry Notice #507768

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM138893 NMNM138893 Lease:

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

**BILL RAMSEY BILL RAMSEY** Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: WOLFBONE, 98098 UNDESIGNATED

GIPPLE FED COM 218H Sec 33 T24S R35E SESE 175FSL 670FEL Well/Facility:

GIPPLE FED COM 218H Sec 33 T24S R35E SESE 175FSL 670FEL 32.167210 N Lat, 103.366074 W Lon